

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 <b>1. WELL API NO.</b> <div style="text-align: right; font-weight: bold;">30-025- 45328</div> <b>2. Type of Lease</b> <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN <b>3. State Oil &amp; Gas Lease No.</b>
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**HOBBS OGD**  
**JAN 07 2020**  
**RECEIVED**

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
<b>4. Reason for filing:</b>  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							<b>5. Lease Name or Unit Agreement Name</b> <div style="text-align: center; font-weight: bold;">SPEEDY 16 STATE COM</div> <b>6. Well Number:</b> <div style="text-align: center; font-weight: bold;">301H</div>											
<b>7. Type of Completion:</b> <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
<b>8. Name of Operator</b> <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>							<b>9. OGRID</b> <div style="text-align: center; font-weight: bold;">7377</div>											
<b>10. Address of Operator</b> <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>							<b>11. Pool name or Wildcat</b> <div style="text-align: center; font-weight: bold;">RED TANK; BONE SPRING, EAST</div>											
<b>12. Location</b>	<b>Unit Ltr</b>	<b>Section</b>	<b>Township</b>	<b>Range</b>	<b>Lot</b>	<b>Feet from the</b>	<b>N/S Line</b>	<b>Feet from the</b>	<b>E/W Line</b>	<b>County</b>								
<b>Surface:</b>	C	16	22S	33E		389'	NORTH	1945'	WEST	LEA								
<b>BH:</b>	N	16	22S	33E		214'	SOUTH	2333'	WEST	LEA								
<b>13. Date Spudded</b>	<b>14. Date T.D. Reached</b>	<b>15. Date Rig Released</b>		<b>16. Date Completed (Ready to Produce)</b>		<b>17. Elevations (DF and RKB, RT, GR, etc.)</b>												
11/25/2018	12/05/2018	12/07/2018		12/07/2019		3570' GR												
<b>18. Total Measured Depth of Well</b>		<b>19. Plug Back Measured Depth</b>		<b>20. Was Directional Survey Made?</b>		<b>21. Type Electric and Other Logs Run</b>												
MD 14,650'    TVD 9,961'		MD 14,626'    TVD 9,961'		YES		None												
<b>22. Producing Interval(s), of this completion - Top, Bottom, Name</b>																		
BONE SPRING    10,216 - 14,626'																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
<b>CASING SIZE</b>	<b>WEIGHT LB./FT.</b>		<b>DEPTH SET</b>		<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>											
13 3/8"	54.5# J-55		1,175'		17 1/2"	1195 SXS CL C/CIRC												
9 5/8"	40# J-55		4,757'		12 1/4"	1285 SXS CL C/CIRC												
5 1/2"	23# CYHP 110		14,640'		8 3/4"	1860 SXS CL/H TOC @ 4260' CBL												
<b>24. LINER RECORD</b>																		
<b>SIZE</b>	<b>TOP</b>	<b>BOTTOM</b>	<b>SACKS CEMENT</b>	<b>SCREEN</b>	<b>25. TUBING RECORD</b>													
					<b>SIZE</b>	<b>DEPTH SET</b>	<b>PACKER SET</b>											
<b>26. Perforation record (interval, size, and number)</b>  <div style="text-align: center; font-weight: bold;">10,216 - 14,626'    3 1/8"    876 holes</div>					<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><b>DEPTH INTERVAL</b></td> <td><b>AMOUNT AND KIND MATERIAL USED</b></td> </tr> <tr> <td>10,216 - 14,626'</td> <td>Frac w/ 11,247,800 lbs proppant; 146,274 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						<b>DEPTH INTERVAL</b>	<b>AMOUNT AND KIND MATERIAL USED</b>	10,216 - 14,626'	Frac w/ 11,247,800 lbs proppant; 146,274 bbls load fld				
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<b>28. PRODUCTION</b>																		
<b>Date First Production</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b>				<b>Well Status (Prod. or Shut-in)</b>												
12/07/2019		FLOWING				PRODUCING												
<b>Date of Test</b>	<b>Hours Tested</b>	<b>Choke Size</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Gas - Oil Ratio</b>											
12/15/2019	24	64		1309	1983	5334	1515											
<b>Flow Tubing Press.</b>	<b>Casing Pressure</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b>	<b>Gas - MCF</b>	<b>Water - Bbl.</b>	<b>Oil Gravity - API - (Corr.)</b>												
	482					41												
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b>							<b>30. Test Witnessed By</b>											
SOLD																		
<b>31. List Attachments</b> <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																		
<b>32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.</b>																		
<b>33. If an on-site burial was used at the well, report the exact location of the on-site burial:</b>																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
<b>Signature</b>			<b>Printed Name</b>		<b>Title</b>			<b>Date</b>										
Kay Maddox			Kay Maddox		Regulatory Analyst			01/06/2020										
<b>E-mail Address</b> kay_maddox@eogresources.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,035'	T. Canyon BRUSHY 7,008'	T. Ojo Alamo	T. Penn A"
T. Salt 1,404'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt 4,554'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 9930'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology