Submit To Approp					5	State of Ne	w Mo	exic	o							Fo	rm C-105		
District I 1625 N. French Dr., Hobbs, NM 88240 HOBBSecoperals and Natural Resources													Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 TOPDS OF THE District II												1. WELL API NO.							
												30-025-45997							
Bill S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 JAN 1 4 2026 il Conservation Division 1220 South St. Francis Dr.												2. Type of Lease ☐ STATE FEE ☐ FED/INDIAN							
													3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG														_					
		LETION	ORR	ECUI	VIPL	ETION REI	PUR	ı Ar	AD FO	JG	4	Lease Name or Unit Agreement Name							
4. Reason for filing:												WILL KANE 15 WA FEE							
✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)												6. Well Number:							
#33, attach this a	nd the pla									#32 and/o	r	6H							
7. Type of Comp		□ worke	VFR 🗆	DEEPEN	IING	□PI LIGRACE	c [T] D	IFFFF	FNT R	FSFRVC	Ν	□ OTHER							
8. Name of Open	■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR 8. Name of Operator Marathon Oil Permian LLC											0 OCBID							
		rathon Oil	Permiar	1 LLC		·····					4	372098							
10. Address of O		SEEE Can	Eolina S	+ Hau	ston '	TX 77056						11. Pool name or Wildcat							
	•	JJJJ Jan	relihe 2	t., nou	51011,	12 77050						ANTELOPE RIDGE; WOLFCAMP							
12.Location	Unit Lt	r Section		Township		Range	Lot		Fee	Feet from the		N/S Line	Fee	Feet from the		Line	County		
Surface:	0	O 15		245	34E					520		S 1359		E		LEA			
BH:			15	24S		34E			100		+	N	1656		+	 E	LEA		
13. Date Spudded		14. Date T.D. Read			Date Rig Released			Т	16. Date	Date Completed						_	and RKB,		
6/18/2019	9/25/2019			13.54		9/28/2019						23/2019				Γ, GR, etc.) 3508' GR			
18. Total Measured Depth of Well 17303' / 12458'				19. Plug Back Measured Depth 17244' / 12459'				7	20. Was Direction			l Survey Made? 21. Ty		pe Electric and Other Logs Run MUD GR					
22. Producing Int	erval(s),	of this com	oletion - To								Ī				-	-			
12,312 [°] - 1				• •															
23.				(CASI	ING REC	ORD	(Re	port	all stri	ng	s set in w	ell)						
CASING SI	ZE	WEIG	HT LB./F			DEPTH SET			HOLE S		ĭ	CEMENTING RECORD AMOUNT PULLED							
13 3/8" 54.5#, J55, STC					1339				17 1/2"			1499							
7" 29#, P110, R			0, Rough	ighneck 11773					8 3/4"			1305							
4 1/2"	13.5#, P1	13.5#, P110, Roughneck			11444 - 17291			6 1/8"			615								
SIZE	LTOD	LTOD		TOM.	LINER RECORD SACKS CEMENT						25. SIZI			NG REC		I DA GIVI	D OFT		
SIZE	TOP		ВОТТОМ		SACKS CEME		ENI	SCREEN		- '	SIZ	2 7/8"		EPTH SE	11364'		PACKER SET 11344'		
	+		+				+			$\overline{}$		2 110	+	1130)4		11344		
26. Perforation	record (interval size	and num	ber)			-	27 A	CID S	SHOT F	R A	CTURE CE	MEN	IO2 TL	IFF7F	ETC			
	-			···						ERVAL	i	ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
12,312' - 17,	171,0	.42 , 594						,312' - 17,171'			11,767,168 lbs - 40/70; 100 Mesh								
					_				,312' - 17,171'			10,490 gal - 15% HCl Acid							
28.							PRO	DU	CTIC)N									
Date First Produc	ction		Production	n Metho	d (Flo	wing, gas lift, pı						Well Status	(Pro	d. or Shu	t-in)				
11/2	23/2019)				Pumpir	ng							P	roducin	g			
Date of Test Hours Tested Choke Size						Size Prod'n For Oil - Bbl						- MCF Water - B		ater - Bb	l. Gas - Oil Ratio		il Ratio		
ĺ	12/1/2019			30		Test Period		1037			1533		2752						
Flow Tubing	Cari	24	Cala	Calculated 24-		Oil - Bbl.		Gas - MCF		<u>, E</u>	Water - Bbl.		Oil Gravity - A		PI - (Corr.)				
Press. 1750	Casi	ng Pressure 800		Rate	_ 	On - Dui.		١	uas - IVIC	.1	ı	rater * DUI.		511 01	avity - Al	11- (CON	•/		
29. Disposition o	f Goe /C		fuel name	d etc 1							\perp	1	3V ,	Test Wit-	essed By				
sold		na, asea jur	jaci, vente	u, esc./									٠.٠.	. COL WILL	www.by				
31. List Attachm	ents		, ,																
32. If a temporar	v nit was	used at the	well attacl	n a niat u	vith the	location of the	tempon	וות עזנ	t				33 1	ig Relea	se Date:				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
34. If an on-site t	ourial wa	s used at the	well, repo	π ine ex	act loca		ite duri	aj:				Launieude				BI A	D02		
I hereby certi	fy that	he inform	ation sh	own or	both	Latitude sides of this	form	is tru	e and	comple	te i	Longitude to the best of	f mv	knowle	dge an		D83		
Signature		1.11	7 .	J., 14 UI	P	rinted Name Adria	-			-		egulatory Pr			-so and	•	1/9/2020		
`	11/2	~~~			_						-								
E-mail Addre	ss acov	arrubias@	gmarath	onoil.co	m														