


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED APR 14 2020	Form C-105 Revised April 3, 2017								
WELL COMPLETION OR RECOMPLETION REPORT AND		1. WELL API NO. 30-025-45999								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name WILL KANE 15 WXY FEE 6. Well Number: 3H								
8. Name of Operator Marathon Oil Permian LLC		9. OGRID 372098								
10. Address of Operator 5555 San Felipe St., Houston, TX 77056		11. Pool name or Wildcat ANTELOPE RIDGE; WOLFCAMP								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	15	24S	34E		520	S	1389	E	LEA
BH:	B	15	24S	34E		56	N	2271	E	LEA
13. Date Spudded 6/23/2019	14. Date T.D. Reached 9/13/2019	15. Date Rig Released 9/15/2019		16. Date Completed (Ready to Produce) 11/23/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3508' GR				
18. Total Measured Depth of Well 17337 / 12329		19. Plug Back Measured Depth 17280 / 12328		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 12349' - 17108'; WOLFCAMP										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5#, J55, STC		1341		17 1/2"		1825			
7"	29#, P110, Roughneck		11761		8 3/4"		1328			
4 1/2"	13.5#, P110, Roughneck		11429 - 17327		6 1/8"		620			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 12349' - 17108'; 0.42", 600 shots										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12349' - 17108' 11,991,765 lbs - 40/70; 100 Mesh 12349' - 17108' 10,521 gal - 15% HCl Acid										
28. PRODUCTION										
Date First Production 11/23/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/1/2019	Hours Tested 24	Choke Size 30	Prod'n For Test Period	Oil - Bbl 1089	Gas - MCF 1731	Water - Bbl. 3371	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure 1900	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Adrian Covarrubias		Regulatory Professional		1/13/2020				
E-mail Address acovarrubias@marathonoil.com										