Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD 5. Lease Serial No. NMNM113420

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter and the sum of the sum of

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposats 1 3 2020					o. If mulan, Anottee of	, stoe Name
SUBMIT IN TRIPLICATE - Other instructions on pagRECEIVED					7. If Unit or CA/Agree	ment, Name and/or No.
Type of Well Gas Well □ Other Other					8. Well Name and No. PISTOLERO 15 FED 702H	
Name of Operator					9. API Well No. 30-025-44326-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No Ph: 432-63			nclude area code) 3600		10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 15 T25S R34E NWNW 331FNL 1042FWL 32.136868 N Lat, 103.462967 W Lon					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deeper	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	Hydrau	☐ Hydraulic Fracturing ☐ Reclam		ation	■ Well Integrity
☑ Subsequent Report	☑ Subsequent Report ☐ Casing Repair ☐		v Construction			
☐ Final Abandonment Notice	□ Change Plans	Plug ar			arily Abandon	Drilling Operations
	Convert to Injection	☐ Plug B	☐ Plug Back		Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/07/19 20" Conductor @ 115 12/08/19 12-1/4" HOLE 12/08/19 Surface Hole @ 1,062' MD, 1,061' TVD Casing shoe @ 1,047' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 480 sx Class C (1.54 yld, 13.8 ppg), Trail w/90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - Good Circ 255 sx cement to surface 12/12/19 8-3/4" hole 12/12/19 Intermediate Hole @ 11,853' MD, 11,819' TVD						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #496572 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/19/2019 (20PP0733SE)						
Name (Printed/Typed) EMILY FOLLIS			itle SR REC	BULATORY	ADMINISTRATOR	· .
Signature (Electronic S	Submission)	Г	Pate 12/19/20	019		
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATHON SHEPARD FitlePETROELUM ENGINEER		Date 12/19/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or a	gency of the United

Additional data for EC transaction #496572 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 11,843' MD
Ran 7-5/8", 29.7#, ECP-110 MO-FXL
Stage 1: Lead Cement w/ 410 sx Class H 1.23 yld, 15.6 ppg)
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg)
Stage 3: Top out w/ 42 sx Class C (1.35 yld, 14.8 ppg) TOC @ 69' by Echometer Resume drilling
6-3/4" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #496572

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

Lease:

NMNM113420

DRG.

NMNM113420

Agreement:

Operator:

EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600

EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

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Ph: 432.636.3600

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600

Ph: 432-636-3600

Location:

State:

LEA COUNTY County:

NM LEA

Field/Pool:

96994 PITCHFORK RANCH:WC

RED HILLS-WOLFCAMP, WEST (GAS)

Well/Facility:

PISTOLERO 15 FEDERAL 702H Sec 15 T25S R34E NWNW 331FNL 1042FWL 32.136866 N Lat, 103.462970 W Lon

PISTOLERO 15 FED 702H Sec 15 T25S R34E NWNW 331FNL 1042FWL 32.136868 N Lat, 103.462967 W Lon