Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM0559539

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Do not use the abandoned we	is form for proposals to d II. Use form 3160-3 (APD	irili or to re-) for such p	roposats	OCO CO	6. If Indian, Allottee or	Tribe Name			
SUBMIT IN TRIPLICATE - Other Instructions on plant 2020 1. Type of Well Gas Well Other On the proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals of the proposals of									
Type of Well	her	EIVE	50	8. Well Name and No. JAMES 20-29 FEDERAL 37H					
2. Name of Operator CIMAREX ENERGY COMPAI	Contact: T	HEM		9. API Well No. 30-025-45602-00-X1					
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	600	3b. Phone No. Ph: 432-62	(include area code) 0-1936		10. Field and Pool or Exploratory Area BONE SPRINGS				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	·			11. County or Parish, State				
Sec 20 T23S R32E NWNW 40 32.296174 N Lat, 103.702441		LEA COUNTY, NM			M				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	ΓE NATURE O	F NOTICE,	REPORT, OR OTHI	ER DATA			
TYPE OF SUBMISSION		FACTION	CTION						
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deeper		☐ Producti	on (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon ☐		rily Abandon	Drilling Operations			
	Convert to Injection		Back	■ Water D	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 11/07/19 Spud well. 11/08/19 TD 17-1/2" surf hole @ 1233'. RIH w/ 13-3/8", 48#, J55 STC csg & set @ 1233'. 11/09/19 Mix & pump lead: 800 sx Class C, 13.5 ppg, 1.729 yld; tail w/ 250 sx Class C, 14.8 ppg, 1.348 yld. Circ 389 sx to surf. WOC 8 hrs. 11/10/19 Test csg to 1500# for 30 mins. OK 11/11/19 TD 12-1/4" hole @ 4700'. 11/12/19 RIH w/ 9-5/8", 36#, J55, LTC csg & set @ 4683'. Mix & pump lead: 1275 sx Class C, 12.9 ppg, 1.88 yld; tail w/ 325 sx Halcem, 14.8 ppg, 1.33 yld. Circ 465 sx to surf. WOC 6 hrs. 11/14/19 Test csg for 30 mins: start: 2400# end: 2390#. Test good. 11/18/19 TD 8-3/4" hole @ 11050'. 11/21/19 RIH w/ 8-1/2" lateral assy. 11/26/19 TD 8-1/2" hole @ 20191'.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #496872 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JONA HON W SHEPARD on 01/07/2020 (20JS0012SE)									
Name (Printed/Typed) TERRI ST	<u> </u>	Title MANAG	SER REGUL	ATORY COMPLIANO	CE				
Signature (Electronic S	Submission)	Date 12/23/29	019						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	BE				
Approved By ACCEPT	ED		ATHON SHEPARD ROELUM ENGINEER		Date 01/07/2020				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the appli	uitable title to those rights in the s	Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or a	gency of the United			

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #496872 that would not fit on the form

32. Additional remarks, continued

11/29/19 TIH w/ 5-1/2" X 7" casing & set @ 20166'.
7", 32#, P110, BTC @ 0-9058'
5-1/2", 20# P110, BTC @ 9058-20166'
11/30/19 Mix & pump lead: 620 sx Class H, 10.5 ppg, 3.11 yld; tail w/ 2200 sx Class H, 14.5 ppg, 1.22 yld. Lost returns. No cmt to surf.
12/1/19 Release rig.

Revisions to Operator-Submitted EC Data for Sundry Notice #496872

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

DRG SR

Lease:

NMNM0559539

NMNM0559539

Agreement:

Operator:

CIMAREX ENERGY COMPANY 600 N. MARIENFELD ST, STE 600 MIDLAND, TX 79701 Ph: 432-620-1936

CIMAREX ENERGY COMPANY 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701 Ph: 432.620.1938

Admin Contact:

TERRI STATHEM
MANAGER REGULATORY COMPLIANCE
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Ph: 432-620-1936

Ph: 432-620-1936

Tech Contact:

Ph: 432-620-1936

TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Location:

State: County: NM LEA NM LEA

Field/Pool:

SAND DUNES BONE SPRING

BONE SPRINGS

Well/Facility:

JAMES 20-29 FEDERAL 37H Sec 20 T23S R32E Mer 1PM NWNW 400FNL 855FWL 32.296174 N Lat, 103.702441 W Lon

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