Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Э.	Lease Seriai No.	
	NMNM108973	

SUNDRY NOTICES AND REPORTS ON WELLS BS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such prophysals.	D
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6. If Indian, Allottee or Tribe Name

		- V N 202					
SUBMIT IN T	7. If Unit or CA/Ag	reement, Name and/or No.					
1. Type of Well ☐ Gas Well ☐ Oth	TRIPLICATE - Other instruct	LIVED	8. Well Name and N HARRIER FED	8. Well Name and No. HARRIER FEDERAL COM 101H			
2. Name of Operator COG OPERATING LLC	Contact: BOB E-Mail: bgoodloe@conc	BIE GOODLOE tho.com	9. API Well No. 30-025-45827	'-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287		Phone No. (include area code): 575-748-6952	10. Field and Pool of JENNINGS	10. Field and Pool or Exploratory Area JENNINGS			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)		11. County or Paris	h, State			
Sec 2 T26S R32E SESW 375 32.066040 N Lat, 103.649437			LEA COUNTY	/, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	F NOTICE, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	□ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	■ Reclamation	■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	Other     Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations			
,	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  9/7/19 Spud well. TD 17 1/2" surface hole @ 892'. Set 13 3/8" 61# J-55 BTC csg @ 892'. Cmt w/475 sx lead. Tailed in w/223 sx. Circ 259 sx to surface. WOC 8 hrs. Suspend operations.  12/1/19 Resume operations. Nipple up BOP, Test BOP, Test csg to 1500# for 30".  12/3/19 TD 12 1/4" intermediate hole @ 4631'. Set 9 5/8" 40# L80 & J55 BTC csg @ 4616'. Cmt w/690 sx lead. Tailed in w/360 sx. Circ 272 sx to surface. WOC 5 hrs. Test csg to 1500# for 30 minutes.  12/12/19 TD 8 3/4" lateral @ 19755' (KOP @ 8993'). Set 5 1/2" 17# P-110RYCC CDC csg @ 19744'. Cmt w/905 sx lead. Tailed in w/2895 sx. Circ 66 sx to surface.  12/14/19 Rig Released							
For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/17/2019 (20PP0668SE)							
Name (Printed/Typed) BOBBIE (		THE RESULT	AU CAT ARACTOT				
Signature (Electronic S	Date 12/16/20	019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
_Approved By ACCEPT	ED		N SHEPARD UM ENGINEER	Date 12/19/2019			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the subj						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	o for any person knowingly and y matter within its jurisdiction.	willfully to make to any department	or agency of the United			

Additional data for EC transaction #495990 that would not fit on the f	#495990 that would not fit on the form
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32. Additional remarks, continued

## Revisions to Operator-Submitted EC Data for Sundry Notice #495990

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG SR

DRG SR

Lease:

NMNM108973

NMNM108973

Agreement:

Operator:

COG PRODUCTION
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 707701-4287

Ph: 575-748-6952

COG OPERATING LLC ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287

Ph: 432.685.4342

Ph: 575-748-6952

Admin Contact:

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

**Tech Contact:** 

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

Location:

State: County:

NM LEA

NM LEA

Field/Pool:

JENNINGS; UPPER BONE SPRI

**JENNINGS** 

Well/Facility:

HARRIER FEDERAL COM 101H Sec 2 T26S R32E SESW 375FSL 1490FWL 32.066039 N Lat, 103.649436 W Lon

HARRIER FEDERAL COM 101H Sec 2 T26S R32E SESW 375FSL 1490FWL 32.066040 N Lat, 103.649437 W Lon