Form	3160-5
(June	2015)

UNITED STATES

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

	PARTMENT OF THE I		41.	00	OMB N Expires: J	O. 1004-0137 anuary 31, 2018	
	UREAU OF LAND MANA NOTICES AND REPO			o C	5. Lease Serial No. NMNM26394		
Do not use thi abandoned we	97070	OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM26394 6. If Indian, Allottee or Tribe Name					
SUBMIT IN	TRIPLICATE - Other ins	tructions on p	age 2	Ø	7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Oil Well					8. Well Name and No. VACA DRAW 20-17 FEDERAL 71H		
2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY E-Mail: tstathem@cimarex.com					9. API Well No. 30-025-46160-00-X1		
3a. Address 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area Ph: 432-620-1936				10. Field and Pool or Exploratory Area WC-025 G06 S253329D			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 20 T25S R33E SESE 390FSL 370FEL 32.109901 N Lat, 103.586899 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE, I	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			F ACTION				
□ Notice of Intent	☐ Acidize	□ Deep	en	☐ Production	on (Start/Resume)	■ Water Shut-Off	
☑ Subsequent Report	Alter Casing		ŭ –		amation		
	Change Plans		Construction			Other Drilling Operations	
☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection			g and Abandon				
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 08/02/19 Spud well. TD 17-1 08/03/19 RIH w/ 13-3/8", 48# ppg, 1.72 yld; tail w/ 250 sx Ct Test csg to 1520# for 30 mins 10/02/19 MIRU. Test BOPE. 10/03/19 TD 12-1/4" hole @ 4 10/04/19 Mix & pump lead: 11 1.33 yld. Circ. 363 sx to surfa 10/05/19 Test csg to 1500# for 10/10/19 TD 8-3/4" hole @ 10/10/19 TD 8-3/4" hole @ 17", 29# P110, LTC - 0-8887' 7", 26# L80, BTC - 8814-1026	rk will be performed or provide operations. If the operation reparation reparation reparation reparation provided in the control of the contr	the Bond No. on sults in a multiple ed only after all re 066'. Mix & pud. Circ 261 st. Skid rig. 1, J55, LTC csg., 2.16 yld; tail v	file with BLM/BIA completion or recognirements, include imp lead: 625 s to surf. WOC	A. Required subsompletion in a neling reclamation, sx Class C, 13 8 hrs.	equent reports must be we interval, a Form 316 have been completed	e filed within 30 days 50-4 must be filed once	
14. I hereby certify that the foregoing is Commi Name (Printed/Typed) TERRI ST	# Electronic Submission For CIMARE tted to AFMSS for process	CENERGY COM ing by JONATH	PANY, sent to t ON W SHEPAR	the Hobbs D on 01/07/202		NCE	
Signature (Electronic S	Submission)		Date 12/23/2	019			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	E		
Approved By ACCEPTED			JONATHO TitlePETROEL	N SHEPARE UM ENGINE		Date 01/07/202	
Conditions of approval, if any, are attache	d. Approval of this notice does	not warrant or					

Office Hobbs which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
*** BLM REVISED ***



Additional data for EC transaction #496861 that would not fit on the form

32. Additional remarks, continued

10/11/19 Mix & pump lead: 705 sx Class H, 10.4 ppg, 3.66 yld; 180 sx Class H, 14.2 ppg, 1.17 yld. No cmt to surface. WOC 8 hrs. Test csg to 2500# for 30 mins. OK. 10/19/19 TD 6-1/8" hole @ 19978'. 10/21/19 RIH w/ 4-1/2", P110, 11.6#, BTC liner & set @ 8388-19978'. 10/22/19 Mix & pump lead: 880 sx Class H, 14.2ppg, 1.17 yld. WOC 8 hrs. TOC @ 10060'. 10/23/19 Test csg to 3000# for 5 mins. Ok. Release Rig.  

Revisions to Operator-Submitted EC Data for Sundry Notice #496861

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

DRG

Lease:

NMNM26394

NMNM26394

Agreement:

Operator:

CIMAREX ENERGY COMPANY 600 N. MARIENFELD ST, STE 600 MIDLAND, TX 79701 Ph: 432-620-1936

CIMAREX ENERGY COMPANY 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701 Ph: 432.620.1938

Admin Contact:

TERRI STATHEM

MANAGER REGULATORY COMPLIANCE

E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

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Ph: 432-620-1936

Tech Contact:

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E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

TERRI STATHEM
MANAGER REGULATORY COMPLIANCE

E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Location:

State: County: NM LEA

Field/Pool:

BONE SPRING

NM LEA

WC-025 G06 \$253329D

Well/Facility:

VACA DRAW 20-17 FEDERAL 71H Sec 20 T25S R33E Mer 1PM SESE 390FSL 370FEL 32.109895 N Lat, 103.586964 W Lon

VACA DRAW 20-17 FEDERAL 71H Sec 20 T25S R33E SESE 390FSL 370FEL 32.109901 N Lat, 103.586899 W Lon