(ame 2019)       DEPARTMENT OF OVERATERION       Output State TERION         BURDERLANDET TO TERION       Department of the NOTENATION of the NoteNote Market and NoteScale and NoteNoteNation of the NoteNote Market and NoteScale and	Form 3160-5		_			1	
SUBMIT IN TRIPLICATE - Other instructions on performance of the structure on performance of the structure of the str	(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM26394	
SUBMIT IN TRIPLICATE - Other Instructions on perform and the second sec							
SUBMIT IN TRIPLICATE - Other Instructions on perform and the second sec	Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such p	enter any roposals. 09	) OC	6. If Indian, Allottee of	or Tribe Name
Autor of Demanda Lines (Contact: EERR STATHEM 5.47HEM 5.4	SUBMIT IN	TRIPLICATE - Other ins	tructions on	page Elle	20	7. If Unit or CA/Agre	ement, Name and/or No.
CIMAREX ENERGY COMPANY     E-Mait tradheringGrammex.com     30-0254331-00-X1       3b. Address     No. MARIENFELD SUITE 600     In. Find and Poil of Exploratory Area       MIDLAND, TX 79701     In. Find and Poil of Exploratory Area       4. Location of Well (Provinger, See, T. R. M. or Survey Description)     II. County or Parish, State       2. LOPECON LLAL, TOS 57161 W Loon     II. County or Parish, State       2. LOPECON LLAL, TOS 57161 W Loon     II. County or Parish, State       2. LOPECON LLAL, TOS 57161 W Loon     III. County or Parish, State       30.022 Addition of Well (Provinger, See, T. R. M. or Survey Description)     III. County or Parish, State       2. LOPECON LLAL, TOS 57161 W Loon     III. County or Parish, State       31. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION     III. County or Parish, State       32. Stategradent Report     Address       33. Describe Proposal of Complete Openiation. Clash ytax and provincin tead back on III certification and nessared and true vertical depth of which to depth while berchmonthy or recomplete horizontally, give subarface locations and nessared and true vertical depth while berchmonthy or provide the Openiation of the Parish and the state of the Openiation. Clash ytax and provide the Edu On Anni (Malla, Required and true vertical depth of while the openiation of the Parish and the state of the Openiation of the Parish Address and Description of the Parish Address and Description of the Parish Address and Description of the Parish Address and Descriphilation of the Parish Address and Description of the Op	1. Type of Well Gas Well Other						
600.N. MAR[ENFELD SUITE 600       Ph: 432-620-1936       RED HILLS         41. Loction of Weill (Froatage, Ster. T. R. M. or Survey Description)       11. County or Parish, State         Sac 28 725S R33E NWNE 390FNL 1360FEL       22.107723 N Lat, 103.5773161 W Lon       LEA COUNTY, NM         21.007237 N Lat, 103.5773161 W Lon       III. County or Parish, State       LEA COUNTY, NM         21.007237 N Lat, 103.5773161 W Lon       III. County or Parish, State       LEA COUNTY, NM         21.007237 N Lat, 103.5773161 W Lon       IVE OF ACTION       Water Shut-Of         Invite of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-Of         Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon       Motion Of the propring Operation         13. Describe Proposed or Completed Operation: Clearly state all perintemt details, including estimated stating date of any proposed with and approximate duration dreved of If the proposed of the involved operations. Untry operation or recompleted on an enserved and the operation material is a multiple completion or incompletion in a new Intervil, a Form 316/4 must be filed one with a life only after all results in cluding relamination, have been completed and the operator has determined with the state is ready for final importement.         13. Describe Proposed or Completed Operations. If the operation results in a multiple completion or incompletion in a new Intervil, a Form 316/4 must be filed one state all perintement and assoce and an enseared and the operator has determined with at		Contact: NY E-Mail: tstathem@	TERRI STAT Ocimarex.com	HEM			DO-X1
Sec 28 725S R33E NWNE 390FNL 1380FEL       LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION            Notice of Intent          Acidize          Deepen          Production (Start/Resume)          Water Shu-OC            Subsequent Report          Casing Repair          Multice Casing          Hydraulic Fracturing          Reclamation          Water Shu-OC            Casing Repair          Casing Repair          Plug and Abandon          Casing Casing          Other          Other            Casing Repair          Casing Repair          Plug Back          Water Disposal          Water Shu-OC          Other          Other       <	600 N. MARIENFELD SUITE MIDLAND, TX 79701	-1936 RED HILLS					
22.107723 N Lat, 103.573181 W Lon  12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  ONLIEG OF Intent  Notice of Intent  Casing Repair  Casing Repair  Casing Repair  Casing Repair  Casing Repair  Convert to Injection  Convert to Injectin  Convert to Injection  Convert to Injection  Convert to			n)			•	
TYPE OF SUBMISSION       TYPE OF ACTION         Image: Subsequent Report       Acidize       Decemen       Production (Start/Resume)       Water Shut-Of         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Casing Repair       New Construction       Recomplete       Diffig Operation         Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof       If the proposal is to depend incline to to Injection       Plug Back       Water Disposal         I3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof       If the proposal is to depend incline Internet details, including estimated starting date of any proposed work and approximate duration thereof         I3. Describe Proposed or Completed Operation: Clearly state all pertinent markers and zones.       File operation relation and the state is ready and a post of file only after all requirements, including reclamation, have been completed and the operator has determined that is a its ready for final Impaction.         10-16-19 Supud well. TD 14-34* hole @ 1020*       File only after clearly as a state of 1020*.       File only after clearly as a state of any proposed work and approximate durate held nore state bed and the operator has determined have been completed.       File only after clearly as a state of the operator ready of the operation clearly at the state ready for file operation cle		LEA COUNTY, NM					
Image: Subsequent Report       Image: Acidize       Deepen       Production (Start/Resume)       Water Shut-Of         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Subsequent Report         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Image: Subsequent Report         Image: Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Plug Back         Image: Subsequent Report	12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	<b>TE NATURE O</b>	F NOTICE	, REPORT, OR OTH	HER DATA
Notice of Intent       Alter Casing       Hydraulic Fracturing       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Structure         Image: Subsequent Report       Change Plans       Plug and Abandon       Temporarily Abandon         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Casing Repair       New Construction       Recomplete         Image: Subsequent Report       Casing Repair       Plug Back       Water Disposal         Image: Subsequent Report       Casing Repair       Plug Back       Water Disposal         Image: Subsequent Report       Change Plans       Plug Back       Purposed work and approximate duration thereof         Image: Subsequent Report       Image: Subsequent Report       Subsequent Report       Subsequent Report         Image: Subsequent Report       Subsequent Report       Subsequent Report       Subsequent Report         Image: Subsequent Report       Subsequent Report       Subsequent Report       Subsequent Report <tr< td=""><td>TYPE OF SUBMISSION</td><td></td><td></td><td>TYPE O</td><td>F ACTION</td><td></td><td></td></tr<>	TYPE OF SUBMISSION			TYPE O	F ACTION		
■ Alter Casing       Hydraulic Fracturing       ■ Calamation       ■ Well Integrity         ■ Subsequent Report       □ Casing Repair       New Construction       □ Recomplete       Diffing Operation         ■ Final Abandonment Notice       □ Canage Plans       □ Plug and Abandon       □ Temporarily Abandon       □ Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Temporarily Abandon         13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       Temporarily Abandon         14. to represent the work with the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days.       Temporarily Abandon         10-16-19 spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .       Tetra x to result in a Multiple completion or the inversel, including reclamation, have been completed and the operator has determined that be sits read within 50 days.         10/17-19 RiH w/ 10.34 <sup>1</sup> , 40.55 <sup>1</sup> , J55. BTC cosg & set @ 1020 <sup>2</sup> . Mix & pump lead: 555 sx Class C. 13.7       Import to 15.0 <sup>1</sup> for 30 <sup>1</sup> mins. OK.         10/29/19 Mix pump 15.34 <sup>1</sup> , Bto egal in 25.35 <sup>1</sup> . DV Tool @ 4941 <sup>1</sup> .       10/29/19 Mix pump 15.35 <sup>1</sup> . BTC is 0.8 set @ 1253 <sup>1</sup> . DV Tool @ 4941 <sup>1</sup> .         10/29/19 Mix pump 1.7 Pide Clear Conta BLM. RD weld on cap skid rig.       Itetheropid set of porotesing by 0xClass C is	□ Notice of Intent	🗖 Acidize	🗖 Dee	pen	🗖 Produc	tion (Start/Resume)	U Water Shut-Off
Final Abandonment Notice               Cosing regains              Plug and Abandon              Convert to Injection               Diriting Operation                 13. Describe Proposed or Completed Operation. Clearly state all performed details, including estimated starting date of any proposed work and approximate duration thereod               Diriting Operation                 13. Describe Proposed or Completed Operation. Clearly state all performed or provide the Bond No. on file with BLM/BIA. Record add true vertical depths of all performent and account on the cost in the state is a certified approximate duration thereod.                 10.165:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10-47:19 Spud well. TD 14-34 <sup>4</sup> hole @ 1020 <sup>1</sup> .             10/20 <sup>1</sup> Hole Mid 14-34 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 32 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 32 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 34 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 34 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 30 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 30 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 30 <sup>4</sup> .             10/20 <sup>1</sup> Hole Mid 3 <sup>4</sup> .	_	- ÷			-		- • •
Convert to Injection Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Plug Ba			_			•	Drilling Operations
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true' vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10-16-19 spud well. TD 14-3/4", 40.5#, J55, BTC csg & set @ 1020'. 10-17-19 Hit w 10-3/4", 40.5#, J55, BTC csg & set @ 1020'. Mix & pump lead: 555 sx Class C, 13.7 ppg, 1.65 yld; tail w/ 320 sx Class C, 14.8 ppg, 1.33 yld. Circ 110 sx to surf. WOC 8 hrs. 10/28/19 TD 9-7/8" hole @ 11835. 10/28/19 TD 9-7/8" hole @ 11835. 10/28/19 RIH w/ 7-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 7-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 7-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 7-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 7-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 4941'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. DV Tool @ 1356'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. 10/28/19 RIH w/ 1-5/8", 29.7. HCL 80 & set @ 12530'. 10/28/	Final Abandonment Notice			· – ·		•	
Electronic Submission #496876 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JONA HON W SHEPARD on 01/07/2020 (20JS0013SE)         Name (Printed/Typed)       TERRI STATHEM       Title       MANAGER REGULATORY COMPLIANCE         Signature       (Electronic Submission)       Date       12/23/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By         ACCEPTED         Approved By         ONATHON SHEPARD Title PETROELUM ENGINEER         Date 01/07/2         Office Hobbs	10-17-19 RIH w/ 10-3/4", 40.3 ppg, 1.65 yld; tail w/ 320 sx C 10/18/19 Test csg to 1500# ft 10/26/19 TD 9-7/8" hole @ 1 10/27/19 TD 8-3/4" hole @ 1 10/28/19 RIH w/ 7-5/8", 29.7, 10/29/19 Mix & pump 1st stag 14.2 ppg, 1.17 yld. Circ 3 bbls No cmt to surface. Contact B 11/24/19 Test BOPBE. RIH 8	5#, J55, BTC csg & set @ lass C, 14.8 ppg, 1.33 yld or 30 mins. OK. 1835'. TIH w/ 8-3/4" curv 2535'. HCL 80 & set @ 12530'. ge lead: 990 sx Class C, 5 cmt. Open DV tool. Mix LM. RD weld on cap skid	d. Circ 110 sx e assy. DV Tool @ 4 10.4 ppg, 3.6 & pump 2nd s d rig.	to surf. WOC 8 1941'. 6 yld; tail w/ 250 stage lead: 1070	) hrs. ) sx Class C 0 sx Class (	p.m.	
For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JONATHON W SHEPARD on 01/07/2020 (20JS0013SE)         Name (Printed/Typed)       TERRI STATHEM       Title       MANAGER REGULATORY COMPLIANCE         Signature       (Electronic Submission)       Date       12/23/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_ACCEPTED       JONATHON SHEPARD Title/PETROELUM ENGINEER       Date 01/07/2         onditions of approval, if any, are attached. Approval of this notice does not warrant or rify that the applicant to conduct operations thereon.       Office Hobbs       Office Hobbs         itel 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	14. I hereby certify that the foregoing is	s true and correct.					- · · · · · · · · · · · · · · · · · · ·
Name (Printed/Typed)       TERRI STATHEM       Title       MANAGER REGULATORY COMPLIANCE         Signature       (Electronic Submission)       Date       12/23/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         JONATHON SHEPARD Title PETROELUM ENGINEER       Date       01/07/2         Conditions of approval, if any, are attached. Approval of this notice does not warrant or erify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office Hobbs       Office Hobbs         "itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.       V		For CIMARE)	X ENERGY CO	MPANY, sent to t	the Hobbs		
Signature       (Electronic Submission)       Date       12/23/2019         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         JONATHON SHEPARD TitlePETROELUM ENGINEER         Date 01/07/2         Onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease thich would entitle the applicant to conduct operations thereon.       Office Hobbs         Office Hobbs					NCE		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         JONATHON SHEPARD Title PETROELUM ENGINEER         Date 01/07/2         Onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease thich would entitle the applicant to conduct operations thereon.       Office Hobbs         Office Hobbs						· · ·	
Approved By ACCEPTED JONATHON SHEPARD TitlePETROELUM ENGINEER Date 01/07/2 Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				JONATHO	ON SHEPAR	RD	1
Office Hobbs         Office Is U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Conditions of approval, if any, are attached. Approval of this notice does not warrant or			TitlePETROELUM ENGINEER Date 01/07/2020			
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	which would entitle the applicant to condu	uct operations thereon.	-				
Instructions on page 2) ** BLM REVISED **	itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter w	rson knowingly and ithin its jurisdiction.	willfully to n	hake to any department or	agency of the United
	Instructions on page 2) <b>** BLM REV</b>	ISED ** BLM REVISE	D ** BLM RE	EVISED ** BLM	M REVISE	D ** BLM REVISE	D** KZ

## Additional data for EC transaction #496876 that would not fit on the form

## 32. Additional remarks, continued

11/24/19 Test csg to 3000# for 30 mins. OK. TIH w/ 6-3/4" lateral assy. 11/28/19 TD 6-3/4" hole @ 16925'. 11/29/19 RIH w/ 5-1/2" X 5" csg & set @ 16925'. 5-1/2", 23#, P110, BK-HT set @ 0-11717'. 5", 18#, P110, BTC set @ 11717-16925'. 11/30/19 Mix & pump lead: 600 sx Ninelite, 12.0 ppg, 1.81 yld; tail w 530 sx 14.2 ppg, 1.19 yld. Circ 124 sx to surf. WOC. 12/2/19 Rig release.

## Révisions to Operator-Submitted EC Data for Sundry Notice #496876

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM26394	NMNM26394
Agreement:		
Operator:	CIMAREX ENERGY COMPANY 600 N. MARIENFELD ST, STE 600 MIDLAND, TX 79701 Ph: 432-620-1936	CIMAREX ENERGY COMPANY 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701 Ph: 432.620.1938
Admin Contact:	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com
	Ph: 432-620-1936	Ph: 432-620-1936
Tech Contact:	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com	TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com
	Ph: 432-620-1936	Ph: 432-620-1936
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW U WOLFCAMP	RED HILLS
Well/Facility:	CASCADE 28 FEDERAL 85H Sec 28 T25S R33E Mer 1PM NWNE 390FNL 1360FEL 32.107722 N Lat, 103.573181 W Lon	CASCADE 28 FEDERAL 85H Sec 28 T25S R33E NWNE 390FNL 1360FEL 32.107723 N Lat, 103.573181 W Lon