Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018 HOBBS

	Expires, January
5.	Lease Serial No.
	NIB ANIB ACCCCCA

Э.	Lease Serial No.	
	NMNM26394	

SUNDRY Do not use the abandoned we	NMNM26394 6. If Indian, Allottee or Tribe Name						
abandoned we)						
SUBMIT IN	020	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well	〉	8. Well Name and No CASCADE 28 FI		1 86H			
Ø Oil Well ☐ Gas Well ☐ Otl		TEDDI ÔTAT	1514	<u> </u>			
2. Name of Operator CIMAREX ENERGY COMPA	NY E-Mail: tstathem@	TERRI STAT cimarex.com	HEM		9. API Well No. 30-025-46314-00-X1		
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	3b. Phone No. Ph: 432-62	(include area code 0-1936	e)	10. Field and Pool or Exploratory Area RED HILLS			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish	, State	
Sec 28 T25S R33E NWNE 39 32.107723 N Lat, 103.573242				i	LEA COUNTY, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	ΓE NATURE (OF NOTICE,	REPORT, OR OT	HER I	DATA
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			"
□ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)		Water Shut-Off
-	☐ Alter Casing	☐ Hyd:	aulic Fracturing	☐ Reclam	ation		Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon			Dr	Drilling Operations
	☐ Convert to Injection	Plug					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/15/19 spud well. TD 14-3/4" hole @ 1020'. RIH w/ 10-3/4", 45.5#, J55, BTC csg & set @ 1020'. Mix & pump lead: 555 sx Class C, 13.7 ppg, 1.65 yld; tail w/ 320 sx Class C, 14.8 ppg, 1.33 yld. Circ 302 sx to surf. WOC 8 hrs. 10/16/19 Weld on cap and skid rig. 10/30/19 Test csg to 1500# for 30 mins. OK. 11/06/19 TD 9-7/8" hole @ 12020'. TIH w/ 8-3/4" curve assy.							
11/10/19 TD 8-3/4" hole @ 12 11/11/19 RIH w/ 7-5/8", 29.7, 11/12/19 Mix & pump lead: 10 1.17 yld. Circ 199 sx to surf. \ 11/13/19 Test csg to 3000# fo 11/18/19 TD 6-3/4" hole @ 17	670'. HCL 80 & set @ 12670'. l80 sx Class H, 10.4 ppg, NOC 8 hrs. r 30 mins. OK. TIH w/ 6-3	3.66 yld; tail v		6 H, 14.2 ppg			
14. I hereby certify that the foregoing is	Electronic Submission #	(ENERGY CO	/IPANY. sent to	the Hobbs			
Name (Printed/Typed) TERRI ST	ATHEM		Title MANAGER REGULATORY COMPLIANCE				
Signature (Electronic	Submission)		Date 12/23/	2019			
Signature (Electronic	THIS SPACE FO	OR FEDERA			SE		
ACCEPT		ON SHEPAR	···		 		
Approved By ACCEPT		_{Title} PETROE				Date 01/07/2020	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu		Office Hobbs					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #496878 that would not fit on the form

32. Additional remarks, continued

11/21/19 RIH w/ 5-1/2" X 5" csg & set @ 17120'.
5-1/2", 23#, P110, BK-HT set @ 0-11957'.
5", 18#, P110, BTC set @ 11957-17120'.
11/22/19 Mix & pump lead: 530 sx Class H, 14.2 ppg, 1.19 yld. No cmt to surf. WOC.
11/23/19 Rig release.

Revisions to Operator-Submitted EC Data for Sundry Notice #496878

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

NMNM26394

DRG SR

NMNM26394

Agreement:

Operator:

Lease:

CIMAREX ENERGY COMPANY 600 N. MARIENFELD ST, STE 600 MIDLAND, TX 79701 Ph: 432-620-1936

CIMAREX ENERGY COMPANY 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701

Ph: 432.620.1938

Admin Contact:

TERRI STATHEM
MANAGER REGULATORY COMPLIANCE
E-Mail: tstathem@cimarex.com

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E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Tech Contact:

Ph: 432-620-1936

TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

TERRI STATHEM MANAGER REGULATORY COMPLIANCE E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Location:

State: County: NM LEA

NM LEA

Field/Pool:

BOBCAT DRAW U WOLFCAMP

RED HILLS

Well/Facility:

CASCADE 28 FEDERAL 86H Sec 28 T25S R33E Mer 1PM NWNE 390FNL 1380FEL 32.107722 N Lat, 103.573246 W Lon

CASCADE 28 FEDERAL 86H Sec 28 T25S R33E NWNE 390FNL 1380FEL 32.107723 N Lat, 103.573242 W Lon