Submit 1 Copy 7	To Appropriate District	State of N	ew Mevi	20			Form C-103	
Office						Revised July 18, 2013		
1625 N. French	5 N. French Dr., Hobbs, NM 88240				WELL API NO.			
	rict II – (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				f Indianta '	30-025-45776		
District III - (50	District III - (505) 334-6178 1220 South St. Francis Dr.					5. Indicate Type of Lease STATE 🕱 FEE 🗍		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 8740					6. State Oil	& Gas Lease		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87000 District IV - (505) 476-3460 Santa Fe, NM 87000 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87000 87505 Attriangle Control of Control								
	SUNDRY NOTIC	ES AND REPORTS ON	WELLS	NO0.	7. Lease Na	me or Unit As	reement Name	
SUNDRY NOTICES AND REPORTS ON WELLS OF A CONTROL OF A CON						RED RAIDER 25 STATE COM		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other					8. Well Nur	nber 503	3H	
2. Name of Operator EOG RESOURCES INC					9. OGRID	9. OGRID Number 7377		
3. Address of Operator						10. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TX 79702						RED HILLS; BONE SPRING, NORTH		
4. Well Loca	D	214' feet from the	SOUTH	line and	931' 6	et from the	EAST line	
Sect		Township 24			NMPM	County		
Sect		11. Elevation (Show whe				County		
3504' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING								
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS 🗌 P AND A 🗌								
OTHER:				THER: CO	ompletion		ম	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
07/12/2019 Rig released								
08/27/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi 09/24/2019 Begin perf & frac								
10/10/2		ages perf & frac, 11.45	50-21.355	' 1981 3 1/8	3" shots 25,458	264 lbs		
proppant + 325,292 bbls load fluid								
10/12/2019 Drilled out plugs and clean out wellbore 12/09/2019 Opened well to flowback - Date of First Production								
Tbg will be run on this well in 3-6 months once flowback is complete								
г		<u></u>						
Spud Date:	03/09/2018	Rig Re	elease Date:	07/	12/2019			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
12 100 100 0								
SIGNATURE	Jun Mada		E Regula	tory Analys	t	DATE0	1/07/2020	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658								
For State Use Only								
APPROVED I	av. A	TITLE	, ,	Petroleum	Engineer	DATE	nilos 1-	
Conditions of Approval (if any):								
	······································							