

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

**HOBBS OCD**

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

JAN 09 2020 Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505**RECEIVED**☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<b>1 Operator name and Address</b> EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<b>2 OGRID Number</b> 7377
		<b>3 Reason for Filing Code/ Effective Date</b> NW 12/09/2019
<b>4 API Number</b> 30 - 025-4577 <i>6</i>	<b>5 Pool Name</b> RED HILLS; BONE SPRING, NORTH	<b>6 Pool Code</b> 96434 <i>K</i>
<b>7 Property Code</b> 320713	RED RAIDER 25 STATE COM	<b>9 Well Number</b> 503H

**II. 10 Surface Location**

UL or lot no. P	Section 25	Township 24S	Range 33E	Lot Idn	Feet from the 214'	North/SouthLine SOUTH	Feet from the 931'	East/West line EAST	County LEA
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**11 Bottom Hole Location**

UL or lot no. A	Section 24	Township 24S	Range 33E	Lot Idn	Feet from the 109'	North/Southline NORTH	Feet from the 331'	East/West line EAST	County LEA
<b>12 Lse Code</b> S	<b>13 Producing Method Code</b> FLOWING		<b>14 Gas Connection Date</b>		<b>15 C-129 Permit Number</b>		<b>16 C-129 Effective Date</b>		<b>17 C-129 Expiration Date</b>

**III. Oil and Gas Transporters**

<b>18 Transporter OGRID</b>	<b>19 Transporter Name and Address</b>	<b>20 O/G/W</b>
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<b>21 Spud Date</b> 03/09/2018	<b>22 Ready Date</b> 12/09/2019	<b>23 TD</b> 21,355'	<b>24 PBDT</b> 21,355'	<b>25 Perforations</b> 11,450 - 21,355'	<b>26 DHC, MC</b>
<b>27 Hole Size</b>		<b>28 Casing &amp; Tubing Size</b>	<b>29 Depth Set</b>	<b>30 Sacks Cement</b>	
17 1/2"		13 3/8"	1302'	1155 SXS CL C	
12 1/4"		9 5/8"	5204'	1470 SXS CL C	
8 3/4"		5 1/2"	21,330'	3290 SXS CL C H	

**V. Well Test Data**

<b>31 Date New Oil</b> 12/09/2019	<b>32 Gas Delivery Date</b> 12/09/2019	<b>33 Test Date</b> 12/20/2019	<b>34 Test Length</b> 24 HRS	<b>35 Tbg. Pressure</b>	<b>36 Csg. Pressure</b> 840
<b>37 Choke Size</b> 128	<b>38 Oil</b> 3672	<b>39 Water</b> 6378	<b>40 Gas</b> 4893	<b>41 Test Method</b>	

**42** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Kay Maddox*

Printed name:

Kay Maddox

Title:

Senior Regulatory Specialist

E-mail Address:

Kay\_Maddox@egoresources.com

Date:

01/07/2020

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

*P. M. ...*

Title:

*L.M.*

Approval Date:

*1/21/2020*