

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; transform: rotate(-15deg); font-weight: bold; font-size: 1.2em;">             HOBBES              RECEIVED              09/19/2020           </div>	Form C-105 Revised August 1, 2011																														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-46274</div>																														
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>		2. Type of Lease <input checked="" type="checkbox"/> <b>STATE</b> <input type="checkbox"/> <b>FEE</b> <input type="checkbox"/> <b>FED/INDIAN</b>																														
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>		3. State Oil & Gas Lease No.																														
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>		5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">YARROW 32 STATE</div>																														
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td><b>Surface:</b></td> <td>O</td> <td>32</td> <td>23S</td> <td>33E</td> <td>453'</td> <td>SOUTH</td> <td>1607'</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td><b>BH:</b></td> <td>B</td> <td>32</td> <td>23S</td> <td>33E</td> <td>110'</td> <td>NORTH</td> <td>1747'</td> <td>EAST</td> <td>LEA</td> </tr> </table>		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	<b>Surface:</b>	O	32	23S	33E	453'	SOUTH	1607'	EAST	LEA	<b>BH:</b>	B	32	23S	33E	110'	NORTH	1747'	EAST	LEA	6. Well Number: <div style="text-align: center; font-weight: bold;">203H</div>
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13. Date Spudded <div style="text-align: center;">08/10/2019</div>	14. Date T.D. Reached <div style="text-align: center;">09/13/2019</div>	15. Date Rig Released <div style="text-align: center;">09/15/2019</div>																														
16. Date Completed (Ready to Produce) <div style="text-align: center;">12/16/2019</div>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3672' GR</b>																														
18. Total Measured Depth of Well <div style="text-align: center;">MD 14,771'   TVD 9,910'</div>		19. Plug Back Measured Depth <div style="text-align: center;">MD 14,771'   TVD 9,910'</div>																														
20. Was Directional Survey Made? <div style="text-align: center;">YES</div>		21. Type Electric and Other Logs Run <div style="text-align: center;">None</div>																														
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">BONE SPRING 9910 - 14,771'</div>																																
<b>23. CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>13 3/8"</td> <td>54.5# J-55</td> <td>1,415</td> <td>17 1/2"</td> <td>1384 SXS CL C/CIRC</td> <td></td> </tr> <tr> <td>9 5/8"</td> <td>40# J-55</td> <td>5,220</td> <td>12 1/4"</td> <td>1420 SXS CL C/CIRC</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>20# ECP -110</td> <td>14,747</td> <td>8 3/4"</td> <td>3250 SXS CL C&amp;H/TCC SURF CBL</td> <td></td> </tr> </table>			CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8"	54.5# J-55	1,415	17 1/2"	1384 SXS CL C/CIRC		9 5/8"	40# J-55	5,220	12 1/4"	1420 SXS CL C/CIRC		5 1/2"	20# ECP -110	14,747	8 3/4"	3250 SXS CL C&H/TCC SURF CBL							
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26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">10,183 - 14,771'   3 1/8" 972 holes</div>																																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,183 - 14,771'</td> <td>Frac w/ 11,319,400 lbs proppant; 291,544 bbls load fld</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,183 - 14,771'	Frac w/ 11,319,400 lbs proppant; 291,544 bbls load fld																										
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<b>28. PRODUCTION</b>																																
Date First Production <div style="text-align: center;">12/16/2019</div>	Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center; font-weight: bold;">FLOWING</div>	Well Status (Prod. or Shut-in) <div style="text-align: center; font-weight: bold;">PRODUCING</div>																														
Date of Test <div style="text-align: center;">01/03/2020</div>	Hours Tested <div style="text-align: center;">24</div>	Choke Size <div style="text-align: center;">64</div>																														
Flow Tubing Press. <div style="text-align: center;">614</div>	Casing Pressure <div style="text-align: center;">614</div>	Calculated 24-Hour Rate <div style="text-align: center;"> </div>																														
Prod'n For Test Period <div style="text-align: center;"> </div>	Oil - Bbl <div style="text-align: center;">2402</div>	Gas - MCF <div style="text-align: center;">3501</div>																														
Water - Bbl. <div style="text-align: center;">3854</div>	Gas - Oil Ratio <div style="text-align: center;">1457</div>	Oil Gravity - API - (Corr.) <div style="text-align: center;">45</div>																														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>																																
30. Test Witnessed By																																
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat, C-145, HZP</div>																																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																
Latitude _____ Longitude _____ NAD 1927 1983																																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																
Signature <div style="text-align: center;"> </div>	Printed Name <div style="text-align: center;">Kay Maddox</div>	Title <div style="text-align: center;">Senior Regulatory Specialist</div>																														
E-mail Address <div style="text-align: center;">kay_maddox@eogresources.com</div>		Date <div style="text-align: center;">01/08/2020</div>																														

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,312'	T. Canyon BRUSHY 7,622'	T. Ojo Alamo	T. Penn A"
T. Salt 1,773'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,937'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,196'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology