

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 100px; right: 100px; border: 1px solid black; padding: 5px;"> <b>HOBBS OFFICE</b>  <b>RECEIVED</b>  <b>JAN 08 2020</b> </div>	<b>Form C-105</b> Revised August 1, 2011																																								
		1. WELL API NO. <b>30-025-46275</b>																																								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																								
		3. State Oil & Gas Lease No.																																								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		5. Lease Name or Unit Agreement Name <b>YARROW 32 STATE</b>																																								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: <b>204H</b>																																								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																										
8. Name of Operator <b>EOG RESOURCES INC</b>		9. OGRID <b>7377</b>																																								
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>		11. Pool name or Wildcat <b>TRIPLE X; BONE SPRING</b>																																								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																
Surface:	O	32	23S	33E		453'	SOUTH	1640'	EAST	LEA																																
BH:	B	32	23S	33E		110'	NORTH	2311'	EAST	LEA																																
13. Date Spudded <b>08/10/2019</b>	14. Date T.D. Reached <b>09/07/2019</b>	15. Date Rig Released <b>09/08/2019</b>		16. Date Completed (Ready to Produce) <b>12/17/2019</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3672' GR</b>																																				
18. Total Measured Depth of Well <b>MD 14,481' TVD 9,608'</b>		19. Plug Back Measured Depth <b>MD 14,481' TVD 9,608'</b>		20. Was Directional Survey Made? <b>YES</b>		21. Type Electric and Other Logs Run <b>None</b>																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BONE SPRING 9883 - 14,481'</b>																																										
<b>23. CASING RECORD (Report all strings set in well)</b>																																										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																
13 3/8"		54.5# J-55		1,407		17 1/2"		1384 SXS CL C/CIRC		/																																
9 5/8"		40# J-55		5,235		12 1/4"		1419 SXS CL C/CIRC																																		
5 1/2"		20# ECP -110		14,481		8 3/4"		3065 SXS CL C&H/TCC 486' CBL																																		
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <b>24. LINER RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table> </div> <div style="width: 48%;"> <b>25. TUBING RECORD</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table> </div> </div>											SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																SIZE	DEPTH SET	PACKER SET									
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26. Perforation record (interval, size, and number) <b>9,883 - 14,481'    3 1/8" 972 holes</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>9,883-14,481'</b></td> <td>Frac w/ 11,599,300 lbs proppant; 286,931 bbls load fld</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>9,883-14,481'</b>	Frac w/ 11,599,300 lbs proppant; 286,931 bbls load fld																												
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<b>28. PRODUCTION</b>																																										
Date First Production <b>12/17/2019</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>PRODUCING</b>																																				
Date of Test <b>01/03/2020</b>	Hours Tested <b>24</b>	Choke Size <b>64</b>	Prod'n For Test Period	Oil - Bbl <b>2955</b>	Gas - MCF <b>4971</b>	Water - Bbl. <b>2680</b>	Gas - Oil Ratio <b>1682</b>																																			
Flow Tubing Press.	Casing Pressure <b>707</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>45</b>																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						30. Test Witnessed By																																				
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat, C-145, HZP</b>																																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																										
<div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																										
Signature <b>Kay Maddox</b>		Printed Name <b>Kay Maddox</b>		Title <b>Senior Regulatory Specialist</b>			Date <b>01/08/2020</b>																																			
E-mail Address <b>kay_maddox@eogresources.com</b>																																										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,312'	T. Canyon BRUSHY 7,622'	T. Ojo Alamo	T. Penn A"
T. Salt 1,773'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,973'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 10,196'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology