, AS OCD District I

State of New Mexico

Form C-104

District II District III District III Oil Conservation Division								ces Revised August 1, 2011						
811 S. Firsts.	Artesia,	A B	Mice	-	O:	l Consorrati	on Divisio	_	Subr	nit one co	py to ap	propriate District C	Office	
1000 Rio Brazos Rd Aztec, NM 87410						Conservation Division O South St. Francis Dr.					_			
District IV 1220 S. St. Fran	ncis Dr. S	~G	NM 87505 Santa Fe, NM 87505							☐ AMENDED REPORT				
1220 0. 04. 114	ı.R	RE				LOWABLE		тнс	DIZATIO	N TO	TDAN	SPADT		
1 Operator n	ame and			<i>3</i> 51 FC	A ALI	OWADLE	AND AU	1110	¹ OGRID !		III	ISI OKI		
												137		
	Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102								Reason for Filing Code/			fective Date / 1/13/20		
⁴ API Numb	5 Pool Name							⁶ Pool Code						
30-025-45532				······		Bobcat Dra	w; Upper WC		'	ooi cou	98094	KB		
			⁸ Prop	erty Nan	ne					7,	Vell Num	iber	\dashv	
	9566	<u> </u>				Jayhawk 7-6	Fed Fee Con	1				6H		
II. 10 Sul											W4 1!-	- Ct-		
O		ection Town		34E	Lot Idn Feet from t		South		206		West lin East	County LEA		
	11 Bottom Hole Lo		estio	1 1		1 013	300	300011		' Last		LCA		
UL or lot	ship	Range	Lot Idn	Feet from the	North/South line		Feet from the East/W		West lin	e County	\neg			
no.	31			34E		71	South		324		East	1		
12 Lse Code		roducing Method		[™] Gas Co	nnection	¹⁵ C-129 Perr			-129 Effecti			¹⁷ C-129 Expiration Date		
F	'	Code		D::										
III. Oil :	and Ga	s Trai	nspor											
III. Oil and Gas Transporters 10 Transporter 12 Transporter Na												²⁰ O/G/W	_	
OGRID			and Address											
92591	Western Refining Company, L.P.								Oil					
	6500 Trowbridge Drive El Paso, TX 79905													
051618	3											Gas		
40242		Enterprise Field Services, LLC										000	_	
		P.O. Box 4324 Houston, TX 77210-4324												
												-		
						 								
IV Wall	l Comp	lation	Data											
IV. Well Completion 11 Spud Date 12 R			eady I		Т	¹² TD	²⁴ PBTD		25 Perfo	rations	1	²⁶ DHC, MC		
-		•	/13/20		23,262'	23,10)5'	13,001	22,988'	988'				
27 Hole Size		28 Casing & Tubi			ng Size 29 Depth S			et		³º Sa	30 Sacks Cement			
17 5"		12 275"			004			, , , , , , , , , , , , , , , , , , ,		077	972 sx CIC; Circ 456 sx			
17.5"		┢		13.375"		904'				972 SX CIC; CITC 456 SX				
9.875"		8.625"				12,324'			918 sx CIH; Circ 821 sx					
7.875"			5.5"				23,169'			1941 sx cmt; Circ 0				
37 337 44	Total P		<u> </u>		Tubing:			0		L				
V. Well Test Data Ji Date New Oil J2 Gas I			Delivery Date 33 7		Test Date	³⁴ Test Lengt		h s	Tbg. Pre	ssure	36 Csg. Pressure	\neg		
				•		ł	1		1	1 -				
1/13/20		1/13/20		10	NA Water	24 hrs		NA psi		psi	NA psi Test Method			
³⁷ Choke Size					"				_		1	rest Memod		
				NA bbl	NA mcf									
^a I hereby cer been complied									OIL CONSE	RVATIO	N DIVIS	ON		

complete to the best of my knowledge and belief. Approved by: Signature: Title: Printed name: Rebecca Deal Title: Approval Date: Regualtory Analyst E-mail Address: Rebecca.Deal@dvn.com Date: Phone: 1/9/2020 405-228-8429

Test Atlewable Expires 4/13/2020