Submit To Appropri Two Copies	riate Distri	ct Office		State of New Mexico							Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Revised August 1, 2 1. WELL API NO.										igust 1, 2011								
District II 811 S. First St., Art		0.10							ĺ	30-025- 45775								
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division							Ī	2. Type of Lease						
District IV	.	1220 South St. Francis Dr. Santa Fe, NM 87505							}	X STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis			DECO		-				1100	-	S. Dane On to Old Double 110.							
4. Reason for file		LETION	UKI	RECU	IVIPL	ETION RE	PUI	KI A	INL	LOG	\dashv	5. Lease Name or Unit Agreement Name						
RED RAIDER 25 STATE COM											COM							
		•		tes #1 through #31 for State and Fee wells only) Fill in hoves #1 through #9 #15 Date Rig Released and #32 and/or						6. Well Number: 502H								
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator EOG RESOURCES INC									9. OGRID 7377									
10. Address of O	perator			67 MIDLAND, TEXAS 79702							11. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH							
10 T anation	Unit Ltr										ha	N/S Line Feet from the E/W Line County						
12.Location Surface:	P		-	+	ıııp	Range	1201				110	SOUTH		964'				
BH:	Α.	25		248		33E	-			211' 109'	\dashv	NORTH	1186'		+	ST	LEA	
13. Date Spudded		Date T.D. Rea	ched	24S	Date Rie	Released	<u> </u>		16		eted	1.100					LEA and RKB,	
06/19/2019		07/29/20		08/01/2019					12/09/201			9		RT, GR, etc.) 3504' GR				
18. Total Measur MD 21,322'		of Well D 10,958'		19. Plug Back Measured Depth MD 21,322' TVD 10,958'				3'	20. Was Directiona YES			Survey Made? 21. Type Electric and Other L			her Logs Run			
22. Producing Int	terval(s),															_		
-		BONE	SPRIN			- 21,322'	ΛD	D (D	-		-i		311					
CASING SI	ZE.	WEIGH	T LB /			ING REC	UK	n (r		DE SIZE	[111]			CORD	AN	MOUNT	PULLED /	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT 13 3/8" 54.5# J-55 1,308' 17 1/2" 1280 SXS CL C/CIRC																		
9 5/8" 40# J-55 5,176' 12 1/4"							1470 SXS CL C/CIRC											
5 1/2"	5 1/2" 20# C			110		21,300'		8 3/4"			3282 SXS CL/H TOC @ 4400' CBL							
							\dashv					 		\dashv				
24.		L.,,.	· · · · · ·		LIN	ER RECORD	1				25.	T	UBI	NG REC	ORD			
SIZE	TOP		воттом			SACKS CEMENT		SCREEN		1	SIZ	Έ	DEPTH SET		Γ	PACK	ER SET	
								┼					╀					
26. Perforation	record (interval, size	and nu	ımber)		<u>.</u>		27.	AC	ID. SHOT.	FR.	ACTURE, CE	MEN	IT. SOU	EEZE.	L ETC.		
, , ,				ŕ				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
11,371 - 21,322' 3 1/			3 1/8	/8" 1861 holes				1	1,3	71 - 21,32	2'	Frac w/ 19,87	75,250 lbs proppant; 277,620 bbls load fld					
28.						· · · · · · - · · · · · · · · · · ·	PR	ODU	J C '	TION								
Date First Produc	ction		Produc	tion Met	hod (Flo	owing, gas lift, p	umpii	ng - Siz	e an	d type pump,)	Well Status	(Proc	d. or Shut	-in)		_	
12/09/2019 FLOWING PRODUCING																		
Date of Test		rs Tested	Choke Size Prod'n For Oil - Bbl		1	Gas	as - MCF		Water - Bbl.		Gas - Oil Ratio							
12/16/2019	9	24		76		Test Period		;	353			5107		7360	50 1444		444	
Flow Tubing Press.	1	ng Pressure Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			Water - Bbl. Oil Gravity - API - (Corr.) 45			r.)						
29. Disposition o		old, used for j	luel, ver	nted, etc.)		<u> </u>					L		30. 1	est Witne	ssed By			
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporar												<u></u>						
33. If an on-site	ourial wa	s used at the	well, re	port the e	xact loc	cation of the on-s	site bi	urial:						<u></u>	·			
				-		Latitude						Longitude				_NA	D 1927 1983	
I hereby certi	1/	_			n boti	<i>h sides`of this</i> Printed	fori	n is tr	ue i	and compl	lete	to the best o	my	knowle	dge an	d beliej	r	
Signature																		
E-mail Addre	ss kay	_maddox	@eog	gresoui	ces.c	om												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 1,206	T. Canyon BRUSHY 7,774'	T. Ojo Alamo	T. Penn A"			
T. Salt 1,750	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 5,000	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert_			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1ST BONE SPRING SAND 10,194'	T. Entrada				
T. Wolfcamp	T. 2ND BONE SPRING SAND 10,840'	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian	OH OD CAS			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
				•				