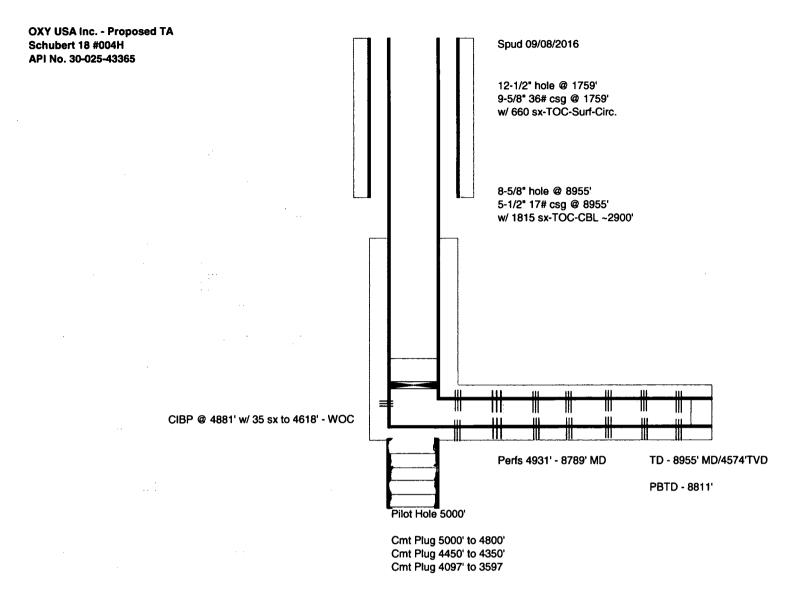
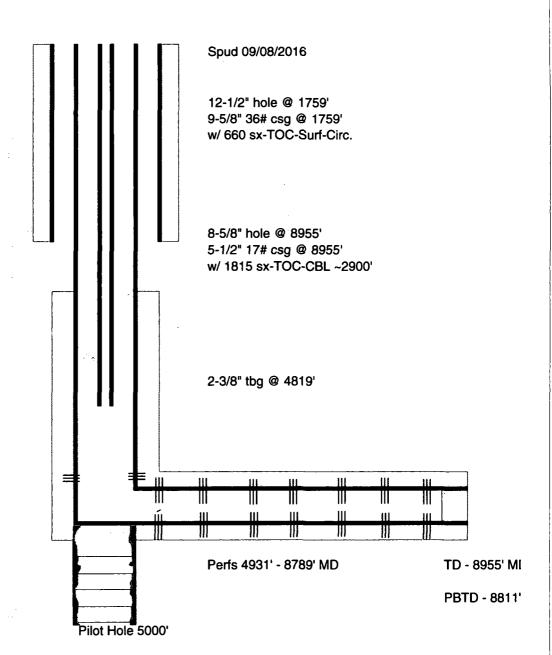
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 OCT <u>District II</u> – (575) 748-1263 PBS OCT		30-025-43365
811 S. First St., Artesia NW 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec NN 8244 LULU	Santa Fe, NM 87505	STATE FEE
	-	6. State Oil & Gas Lease No.
87505 DECEIVE	AND DEPONDS ON HER LS	
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	SCHUBERT 18
· —	Well Dother	8. Well Number #004H
2. Name of Operator OXY USA INC.	•	9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
PO BOX 4294, HOUSTON, TX	77210	
4. Well Location		
Unit Letter O: 245 feet from the SOUTH line and 2405 feet from the EAST line		
Section 18	Township 19S Range 39E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
_	ILTIPLE COMPL   CASING/CEMEN	T JOB $\square$
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Schubert 18 #004 – 30-025-43365		
TD-8955'MD/4574'TVD PBTD-8811'MD' Perfs-4931' 8789'MD		
9-5/8" 36# csg @ 1759' w/ 660sx, 12-1/2" hole, TOC-Surf-Circ 5-1/2" 17# csg @ 8955' w/ 1815 sx, 8-5/8" hole, TOC-~2900'		
OXY USA Inc. respectfully requests to temporarily abandon this well. OXY is currently evaluating the uphole potential and therefore would like to TA the producing interval for future prospect and to remain in compliance.  1. POOH with production equipment. RIH and set CIBP @ +/- 4881', dump 35sx CI C cement on top.  2. Notify NMOCD of casing integrity test 24 hours in advance.  3. RU pump truck, circulate well with treater water, pressure test casing to 500# for 30 min. RDMO.  Outreat PROPOSED WISO Attaches.  Spud Date: 9/8/2016 Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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Current Books No Aug Chap		
COLUMN MED ATTACHE	<b>3</b> 5.	Mr. Co.
		Ta hour th
Spud Date: 9/8/2016	Rig Release Date:	
		- Char
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE LIVE REGULATORY ADVISOR DATE 01/21/2020		
Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES@OXY.COM PHONE: 713-497-2492		
Type or print name LESLIE REEVES E-mail address: LESLIE_REEVES (BOXY: COM PHONE: 1/13-497-2492)  For State Use Only		
APPROVED BY: // TITLE / DATE 1-28-20 Conditions of Approval (if any):		



OXY USA Inc. - Current Schubert 18 #004H API No. 30-025-43365



Cmt Plug 5000' to 4800' Cmt Plug 4450' to 4350' Cmt Plug 4097' to 3597