Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DRIVERS C	WELL API NO. 30-025-46272
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505 JAN 152	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe, INIVI 87303 JAN	6. State Oil & Gas Lease No.
87505	TIGES AND DEPONIS ON WITH S	VED
	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	YARROW 32 STATE
1. Type of Well: Oil Well Gas Well Other		8. Well Number 201H
Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
		TRIPLE X; BONE SPRING
4. Well Location Unit Letter P : 454' feet from the SOUTH line and 468' feet from the EAST line		
Onit Letter		
Section 32	Township 23S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.	,,
3667' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING [DOWNHOLE COMMINGLE [☐ MULTIPLE COMPL ☐ CASING/CEMEN	NI JOB
OTHER:	□ OTHER: Cor	npletion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
09/16/2019 Rig released 10/02/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
10/29/2019 Begin perf & frac		
11/06/2019 Finish 20 stages perf & frac, 10,078 - 14,889' 1026 3 1/8" shots 11,918,581 lbs proppant + 300,242 bbls load fluid		
proppant + 300,242 bbls load fluid 11/10/2019 Drilled out plugs and clean out wellbore		
12/17/2019 Opened well to flowback - Date of First Production		
Tbg will be run on this well in 3-6 months once flowback is complete		
rag will be fair on the well in a a meritine ense houseast le complete		
Spud Date: 08/13/20	Nig Release Date: 09/16	6/2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
V -1Madalaa O		
SIGNATURE TWO MI	TITLE Regulatory Analyst	DATE 01/08/2020
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY: P. M	TITLE L.M.	DATE 1 21/2020
Conditions of Approval (if any):	THEE LANC	DATE