Submit To Appropriate District Office Two Copies District I					State of New Mexico						Form C-105 Revised August 1, 2011								
<u>District II</u> 811 S. First St., Artesia, NM 88210					State of New Mexico Energy, Minerals and Natural Responses Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 8750 RECOMPLETION REPORT AND TOCOM						1 WELL API NO. 30-025-46273								
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division						2. Type of Le	ase							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe NM 8750						3. State Oil &	TE & Gas	Lease N	<u>ь Ц</u> D.	FED/IND	IAN	_		
				RR	ECO	MPL	ETION RE	PO	RTA	NE	TOGI	1					and and		
4. Reason for filing:												MACHINE.							
	xes #							6. Well Number:											
#33; attach this a	nd the pla				(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or boure report in accordance with 19.15.17.13.K NMAC)						202H -								
7. Type of Completion:																			
8. Name of Opera	ator	EOC	G RESO	DUF	RCES	INC	/						9. OGRID 7377						
10. Address of O	perator	PO	BOX 2	267	МІГ) AN	D, TEXAS	797	702				11. Pool name or Wildcat TRIPLE X; BONE SPRING						
12.Location	Unit Lt		Section		Towns		Range	Lot		Feet from the			N/S Line Feet from the						
Surface:	P		32		23S		33E	Lot	200		454'		SOUTH		01'		AST	LEA	/
BH:	A		32		235		33E				110'	_	NORTH		142'		AST	LEA	
13. Date Spudded			D. Reache	d		Date Rig	Released	1		16. Date Complete			(Ready to Prod	uce) 17.		7. Elev	7. Elevations (DF and RKB,		_
08/13/2019 18. Total Measur			3/2019 ell		19. P		2/28/2019 k Measured Dep	oth		20. Was Directiona			19 1 Il Survey Made? 21. Ty			RT, GR, etc.) 3667' GR ype Electric and Other Logs Run			
MD 14,455'		D 9,5			MD 14,455' TVD 9,589'				r i	YES					None				
22. Producing Int	erval(s),				n - Top, Bottom, Name NG 9950 - 14,455'														
23.							ING REC	OR	D (R	ep	ort all str	ing	gs set in w	ell)					
CASING SI	ZE		WEIGHT I		B./FT. DEPTH SET					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED						
13 3/8"		5	54.5# J-5	_					_	<u> </u>			1450 SXS CL C/CIRC 1700 SXS CL C/CIRC						
9 5/8" 5 1/2"			40# J-5							8 3/4"			3133 SXS CL C&H/TOC SURF CBL						
0 112			2011 23				11,100								0.1110	0.001	II ODL		_
24. SIZE	TOP			POT	LINER RECORD OTTOM SACKS CEMENT							25. SIZ			NG REO		DACK	ER SET	_
SIZE	101			bor	JIIOM SACKS CEMEN			LINI	BCK	bender		512			51 111 51		TACK	EKSEI	-
26. Perforation	num	number)					27. ACID, SHOT, FR. DEPTH INTERVAL			AACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
9950 - 14,455' 3 1/				/8"	/8" 972 holes								Frac w/ 11,469,060 lbs proppant; 287,410 bbls load fld						
9950 - 14,455' 3 1/8" 9/2 holes 9950 - 14,455' Frac w/ 11,469,060 lbs proppant; 287,410 bbls load																			
												_		_					
28.						1 (21					TION			(1)					
Date First Produc			Pro				owing, gas lift, p	umpii	ng - Siz	e an	d type pump)		Well Status PRO			t-1n)			
12/16/20 Date of Test		o Tooto			FLOV	VING	Prod'n For		Oil	Dh	1	Ca	G - MCF			1	Can (Dil Ratio	_
Date of Test Hours Tested 01/03/2019 24		Choi	Choke Size Prod'n For Test Period			Oil - Bbl Ga		Ua	5439		Water - Bbl. Gas 2029			728					
			Calc	Calculated 24- Oil - Bbl.						Water - Bbl. Oil Gra			avity - API - <i>(Corr.)</i>						
Press. 724 H					Hour Rate								45						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
SOLD ^{31. List Attachments} C-102, C-103, C-104, Directional Survey, As-Completed plat, C-145, HZP																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site b	-							-							1.000.000				_
Sor it un on-site t	and wa		at the well	, .ept	ere the c		Latitude						Longitude				NA	D 1927 198	33
I hereby certij	fy that i	he in	formatio	n sh	nown o		h sides of this	form	n is tr	ue	and compl	ete		f my	knowle	edge a	nd beliej	f	-
Signature 9	in	Ma	idde	X			Printed Name Kay	Mad	ldox		Titl	le	Senior Regu	lator	y Spec	ialist	Date	01/14/202	20
E-mail Address kay_maddox@eogresources.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 1,319	T. Canyon BRUSHY 7,625'	T. Ojo Alamo	T. Penn A"			
T. Salt 1,764	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4,927'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1ST BONE SPRING 10,173	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	Т	T. Chinle				
T. Cisco (Bough C)	Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto						
No. 2, fromtoto	No. 4, fromto						

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NO. 1, ITOM		. Ieel
No. 2, from	to	feet
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology