Submit I Copy To Appropriate District Office	Office Diagonal and Natural Bassacce			Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	30-025-21114	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210			5. Indicate Type of Lo	
1000 Rio Brazos Rd., Aztec, NM 87410	District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505		STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ase No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			Northeast Pearl Queen Unit	
1. Type of Well. On Well Gas Well Galler			8. Well Number 009	
2. Name of Operator Breitburn Operating LBAN 2 2 2020			9. OGRID Number 370080	
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX TRECEIVED 4. Well Location			10. Pool name or Wil	
I 4. WEILLUCALIUII			<u>'</u>	· · · · · · · · · · · · · · · · · · ·
Unit Letter A	: 990 feet from the	North line and	990 feet from the	eline
Section 23	Township 198	Range 35E		ounty Lea
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc., 3754'	'	
·		, .		J p. m.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	K 🔲 ALI	TERING CASING 🔲
	☐ CHANGE PLANS ☐ ☐ MULTIPLE COMPL ☐	COMMENCE DRI		ND A
	☐ MULTIPLE COMPL ☐	CASING/CEWEN		PIVIC
CLOSED-LOOP SYSTEM	_			
OTHER:	mulated energtions (Clearly state	OTHER:	d give portinent detection	aluding actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1/09/20 MIRU plugging equipment. NU BOP. Tagged existing CIBP w/ 50' cmt on top. Spotted 25 sx class C cmt @ 4875-4497'. WOC.				
01/10/20 Tagged plug @ 4560'. Circulated hole w/ salt gel. Pressure test does not hold. Established holes in csg @ 1200' to surface.				
Perf'd csg @ 3118'. Pressured up on perfs to 500 PSI. 01/13/20 Spotted 25 sx class C cmt @ 3168-2790'. WOC. Tagged plug @ 2775'. Perf'd csg @ 2160' & established an injection rate &				
circulated on the 4 ½". Spotted 50 sx class C cmt @ 2210-1454'. WOC.				
01/14/20 Tagged plug @ 1728'. Spotted 50 sx class C cmt @ 1728-942'. Established holes @ 215'. Perf'd csg @ 315'. Established circulation up the 8 5/8" csg. 01/15/20 Spotted 25 sx class C cmt @ 600-222'. WOC.				
01/15/20 Gravity Squeezed 25 sx class C cmt @ 600-222'. Squeezed 125 sx class C cmt @ 222' to surface on 4 ½" & 8 5/8". Rigged				
down, cleaned location, & moved off. 0 1/17/20 Moved in backhoe and welder, dug out cellar, cut off well head, and Kerry Fortner w/ OCD verified cement to surface. Welded on				
"Above Ground Dry Hole Marker". Backfilled cellar, cut off deadmen, cleaned location, and moved off.				
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Spud Date: 6-15-	1968 Rig Releas	se Date:		
Therefore easify that the information phase is two and a small state of the base formula and the base for the				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Charlotte Nas	Opticity agreed by Charlotte Mash Dis: cm Charlotte Mash, or-Persidbum Operating, LP, our-Regulatory. One-Province mash General Section Control Date: 2021012 201738 53 48107 TTLE	Regulatory An	nalyst DATE	1-22-2020
Cha	arlotte Nash	charlotte.nash@ma	avresources.com	713-632-8730
Type or print name E-mail address: PHONE: For State Use Only				
- Krus Aut CA 1 22-20				
APPROVED BY: TITLE CO DATE 1- (3-CO) Conditions of Approval (if any)				