

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO. 30-025-35052
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUDLA
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat TOWNSEND; STRAWN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Marathon Oil Permian LLC.

3. Address of Operator
5555 San Felipe St, Houston, TX 77056

4. Well Location
Unit Letter N: 760 feet from the SOUTH line and 1980 feet from the WEST line
Section 4 Township 16S Range 35E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4023' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/15/19: MIRU. Test TBG to 1000 PSI for 5 minutes - held. Unseat pump.

12/16/19: Pull and L/D rods. Release TBG anchor.

12/17/19: Set CIBP at 11,260'.

12/18/19: Tag CIBP at 11,248'. Test CSG to 500 PSI - held. Spot cement plug on CIBP.

12/19/19: Spot 25 SKS Class H 15.8 PPG. @ 7,876'. Spot 30 SKS Class C 14.8 PPG. @ 6,921' WOC. Tag TOC at 6,635'. Spot Class C 14.8 PPG. @ 5,367'

12/20/19: Tag TOC at 5,131'. Perforate at 4,550'. Spot 40 SKS Class C 14.8 PPG. @ 4,550 WOC. Tag TOC at 4,375'. Perforate at 2,800'. Spot 50 SKS Class C 14.8 PPG. @ 2,800'

12/21/19: Tag TOC at 2,473'. Perforate at 1,900'. Kerry Fortner(NMOCD) approved to combine next two plugs. Spot 110 SKS Class C 14.8 PPG. @ 1,900 WOC. Tag TOC at 1,154'. Perforate at 470'. Spot 40 SKS Class C-14.8 PPG. @ 470'

12/22/19: Tag TOC at 291'. Perforate at 250'. Unable to establish injection rate. Drop 12' and tag TOC. Spot 70 SKS Class C 14.8 PPG. Verified cement to surface - RDMO.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Adrian Covarrubias

TITLE

Regulatory Professional

DATE

1/14/2020

Type or print name

Adrian Covarrubias

E-mail address:

acovarrubais@marathonoil.com

PHONE:

713-296-3368

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

C O

A

DATE

1-24-20

Conditions of Approval (if any)