Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	LAPITCS, Janua
i.	Lease Serial No.
	NIMANIMATOORAG

SUNDRY Do not use thi abandoned we	NMNM12261	Lease Serial No. NMNM122619 If Indian, Allottee or Tribe Name							
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well ☐ Oth		8. Well Name and No. ICY 7 FED 712H							
Name of Operator EOG RESOURCES INCORPO	9. API Well No. 30-025-4650	9. API Well No. 30-025-46509-00-X1							
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600				10. Field and Pool or Exploratory Area WC-025 G09 S243310P-UP WOLFCMI				
4. Location of Well (Footage, Sec., T.			11. County or Pari	sh, State					
Sec 7 T25S R33E SESE 795F 32.140045 N Lat, 103.604301		LEA COUNT	LEA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	E OF NOT	TICE, REPORT, OR C	THER DATA			
TYPE OF SUBMISSION	ON								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Pı	oduction (Start/Resume)	☐ Water S	Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturi	ng 🗖 Ro	eclamation	■ Well In	itegrity		
Subsequent Report	□ Casing Repair	□ New	Construction	□ Re	ecomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Te	emporarily Abandon	Drilling O	perations		
	□ Convert to Injection	Plug	Back	□ W	ater Disposal		•		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation resi- candonment Notices must be file	give subsurface he Bond No. on ults in a multiple	locations and me in file with BLM/ e completion or	easured and BIA. Requi recompletio	true vertical depths of all pe red subsequent reports must n in a new interval, a Form	ertinent markers ar t be filed within 30 3160-4 must be fil	nd zones. 0 days led once		
12/08/19 8-3/4" hole 12/85/19 Intermediate Hole @ 11,783' MD, 11,741' TVD Casing shoe @ 11,768' MD Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,015') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,015' - 11,961') Stage 1: Lead Cement w/ 400 sx Class H (1.23 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.53 yld, 14.8 ppg) Stage 3: Top out w/ 121 sx Class C(1.35 yld, 14.8 ppg) TOC @ 28' by Echometer 12/17/19 6-3/4" hole 12/17/19 Production Hole @ 20,219' MD, 12,367' TVD									
	#4 Electronic Submission For EOG RESOUI Imitted to AFMSS for proce	RCES INCOR	PORATED, SE SCILLA PERE	ent to the F Z on 12/19	lobbs /2019 (20PP0731SE)				
Name (Printed/Typed) EMILY FO	Title SR F	REGULAT	ORY ADMINISTRATO	<u>rR</u>					
Signature (Electronic S	ubmission)		Date 12/19	9/2019					
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFIC	E USE				
Approved By ACCEPT	JONATHON SHEPARD TitlePETROELUM ENGINEER		Date	12/19/2019					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conductive the applicant the applicant to conductive the applicant to conduct the applicant t	Office Hobb	s							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					y to make to any departmen	or agency of the	United		

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #496561 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 20,206' MD, 12,367' TVD
Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,230') (MJ @ 11,858' and 19,732')
Ran 5-1/2", 20#, ICYP-110 TLW (11,230' - 11,858')
Ran 5-1/2", 20#, ICYP-110 TXP (11,858' - 20,206')
Lead Cement w/ 760 sx Class H(1.26 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 8,827' by Calc Waitin gon CBI RR 12/18/19 completion to follow

Revisions to Operator-Submitted EC Data for Sundry Notice #496561

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

NMNM122619

NMNM122619

DRG SR

Agreement:

Lease:

Operator:

EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600

EOG RESOURCES INCORPORATED

PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emity_follis@eogresources.com

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Ph: 432.636.3600

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Ph: 432-636-3600

Location:

State: County:

LEA COUNTY

NM LEA

Field/Pool: 98180 WC-025 G-09 S253 WC-025 G09 S243310P-UP WOLFCMP

Well/Facility:

ICY 7 FED 712H Sec 7 T25S R33E 795FSL 454FEL

ICY 7 FED 712H Sec 7 T25S R33E SESE 795FSL 454FEL 32.140045 N Lat, 103.604301 W Lon