Form 3160-5 (June 2015)

## **UNITED STATES**

	INIVITATE TEACHER
6.	If Indian, Allottee or Tribe Name

Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLABOR Do not use this form for proposals to drill or to re-and-an abandoned well. Use form 3160-3 (APD) for such proposals  SUBMIT IN TRIPLICATE - Other instructions on page 2						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS BOD not use this form for proposals to drill or to re-add an abandoned well. Use form 3160-3 (APD) for such proposals							5. Lease Serial No. NMNM122624  6. If Indian, Allottee or Tribe Name			
	SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM139647								
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well  Soil Well  Gas Well  Other							Well Name and No.     WILD WEASEL 22 FED COM 708H			
2. Name of Operator EOG RESOURCE		9. API Well No. 30-025-45802-00-X1								
3a. Address PO BOX 2267 MIDLAND, TX 79	3b. Phone No. (include area code) Ph: 432-636-3600				10. Field and Pool or Exploratory Area RED HILLS					
4. Location of Well (F	)				11. County or Parish, State					
Sec 22 T25S R34 32.122124 N Lat,				LEA COUNTY,	NM					
12. CHE	CK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ATE NAT	TURE OF	NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMI	SSION									
□ Notice of Intent		☐ Acidize ☐ Deepen ☐ Produ		☐ Product	ction (Start/Resume)					
		☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclamation		■ Well Integrity			
Subsequent Repo	ort	□ Casing Repair	□ Ne	New Construction		□ Recomp	lete	Other		
☐ Final Abandonme	ent Notice	☐ Change Plans	🗖 Plu	ug and Aba	ındon 🔲 Tempor		arily Abandon	Drilling Operations		
		☐ Convert to Injection	☐ Plu	□ Plug Back		■ Water Disposal				
If the proposal is to de Attach the Bond under following completion testing has been completermined that the sit 12/21/19 6-3/4" he 12/21/19 Production Casing shoe @ 22	repen directionar which the wor of the involved leted. Final Abe is ready for ficile on Hole @ 22,818' MD, 1	2,840' MD, 12,676' TVD 2,676' TVD	give subsurfac the Bond No. e sults in a multi ed only after al	e locations and the complete complete	and measur BLM/BIA. ion or recor	ed and true ve Required sub mpletion in a r ng reclamation	rtical depths of all perting sequent reports must be new interval, a Form 316	nent markers and zones. If filed within 30 days 60-4 must be filed once		
Ran 5-1/2" 20# ICYP-110 TLW (MJ @ 12,041' and 22,339') Lead Cement w/ 965 sx Class H (1.19 yld, 14.5 ppg) Test casing to 6,260 psi for 15 min - good Did not circ cement to surface, TOC @ 12,115' by CBL RR 12/23/19 Completion to follow										
				<u></u>						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #497784 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2020 (20PP0873SE)										
Name (Printed/Typed) EMILY FOLLIS Title SR REGULA							ADMINISTRATOR			
Signature	(Electronic S	lubmission)		Date	01/06/20	20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Date 01/09/2020

\_Approved By ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

JONATHON SHEPARD TitlePETROELUM ENGINEER