Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

D	UREAU OF LAND MANA	CEMENIT	- 4	<i>-</i>	DAPITOS. V	unum y 51, 2010	
SUNDRY	NOTICES AND REPO	RTS ON W	ELLS /// FE -	oci	5. Lease Serial No. NMNM122619		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an N 1 abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2 CEIVED					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. ICY 7 FED 731H		
Name of Operator EOG RESOURCES INCORP	JS es.com	9. API Well No. 30-025-46508-00-X1					
3a. Address / PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area WC-025 G09 S243310P-UP WOLFCM			
4. Location of Well (Footage, Sec., T	11. County or Parish, State						
Sec 7 T25S R33E SESE 795f 32.140045 N Lat, 103.604408		LEA COUNTY, N		NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
☑ Subsequent Report	☐ Alter Casing		Iraulic Fracturing	■ Reclamation		■ Well Integrity	
	Casing Repair	_	v Construction			Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection		☐ Plug and Abandon☐ Plug Back☐		arily Abandon Disposal	G	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for formal state of the state of	operations. If the operation responded ment Notices must be file final inspection. 111,768' MD, 11,720' TVE BTC SCC (0' - 1,047') MO-FXL (1,047' - 11,768') sx Class H(1.23 yld, 15.6) min - good Did not circ class C (1.3 ass C (1.35 yld, 14.8 ppg)	sults in a multiped only after all ppg) ement to surestyld, 14.8 pp	le completion or reco requirements, includi	mpletion in a r	new interval, a Form 316	0-4 must be filed once	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #497745 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI Name (Printed/Typed) EMILY FOLLIS			PORATED, sent to the Hobbs				
Signature (Electronic S	Submission)		Date 01/06/2020				
	THIS SPACE FO	R FEDERA			SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 01/09/2020				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #497745 that would not fit on the form

32. Additional remarks, continued

Casing shoe @ 20,608' MD, 12,627' TVD
Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,262') (MJ @ 12,067' and 20,135')
Ran 5-1/2", 20#, ICYP-110 TLW (11,262' - 12,067')
Ran 5-1/2", 20#, ICYP-110 TXP (12,067' - 20,608')
Lead Cement w/ 790 sx Class H(1.26 yld, 14.8 ppg)
Did not circ cement to surface, TOC @ 9,637' by Calc Waiting on CBL RR 01/02/19