~D										
Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 883 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 Minerals ADDBS OCD OIL CONSERVATION, DIVISION	Form C-103									
District I – (575) 393-6161	Revised August 1, 2011 WELL API NO.									
District II - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88340 Image: Strict III District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 Image: Strict III District III - (505) 334-6178	30-025-45569									
District III - (505) 334-6178	5. Indicate Type of Lease STATE STATE									
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.									
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name									
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hereford 29/20 B1PA State Com									
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H									
2. Name of Operator Mewbourne Oil Company	9. OGRID Number 14744									
3. Address of Operator	10. Pool name or Wildcat									
PO Box 5270, Hobbs, NM 88240	Scharb; Bone Spring									
4. Well Location Unit Letter P : 205 feet from the North line and 1300 feet from the East line										
Onit LetterP:205_teet from theNorthline and1300_teet from theEastline Section 29 Township 19S Range 35E NMPM County Lea										
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3745' GL										
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data									
	-									
	SEQUENT REPORT OF:									
TEMPORARILY ABANDON 📋 CHANGE PLANS 🛛 COMMENCE DRI										
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE Image: Complement of the second	JOB []									
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com proposed completion or recompletion. 										
Mewbourne Oil Company requests approval to make the following changes to the approved	APD:									
 Remove 9 5/8" intermediate casing from casing plan and adjust production cement attached chart. We will still drill 12 ¼" hole to 3600', so that intermediate casing of 										
Please contact Andy Taylor with any questions.										
Spud Date: Est. January 22, 2020 Rig Release Date:										
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.									
SIGNATURE AND DUD TITLE Engineer	DATE1/13/2020									
Type or print nameAndy Taylor E-mail address: _ataylor@mewbourne.com PHONE: (575) 393-5905 For State Use Only										
Detroloum Engin	DATE 01/30/2020									
APPROVED BY:										

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Wellname Hereford 29/20 BIPA St Com #1H

	sg. type	, Fluid type	Hole size	Csg. size	Csg. grade	Csg. weight	Top MD	Setting Depth	Sks cement	, Top Cement
	Sur face	Spid Mud	17.5	133/8	J55	54.5	0	1920	1335	rop content ,
1	coduction	Brne	12.25	<u> </u>	P110	26	0	3600	<u> </u>	0
	coduction	Brine	8.75	1	PIIO	.26	3600	11.295	1980	
+	Liner	Cut Brine	6,125	41/2	PIIO	13,5	10537	21,297	435	10,537
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