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|---|----------------------------------|---|------------------------------|--|-------------------------|--|-------------------------|-------------------------------|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Form C-105 Revised April 3, 2017 | | | | |
| | | HOBBBS OGD JAN 23 2020 RECEIVED | | | | 1. WELL API NO. 30-025-45842 | | | | |
| | | | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | |
| | | | | 3. State Oil & Gas Lease No. VB 0179 | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | 5. Lease Name or Unit Agreement Name Hyperion State 6. Well Number: #221H | | | | |
| 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator TAP ROCK OPERATING, LLC | | | | | | 9. OGRID 372043 | | | | |
| 10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO | | | | | | 11. Pool name or Wildcat WC-025 G-09 S243310P, Upper Wolfcamp | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | D | 20 | 24S | 33E | | 522 | FNL | 460 | FWL | LEA |
| BH: | M | 20 | 24S | 33E | | 30 | FSL | 331 | FWL | LEA |
| 13. Date Spudded 7/14/19 | 14. Date T.D. Reached 8/16/19 | 15. Date Rig Released 8/18/19 | | 16. Date Completed (Ready to Produce) 9/23/19 | | 17. Elevations (DF and RKB, RT, GR, etc.) 3537 GL | | | | |
| 18. Total Measured Depth of Well 17928' | | 19. Plug Back Measured Depth 17882' | | 20. Was Directional Survey Made? YES | | 21. Type Electric and Other Logs Run N/A | | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 12850-17795, WOLFCAMP B | | | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13.375 | | 54.5 | | 1260 | | 17.5 | | 1065 SKS | | 0 |
| 9.625 | | 40 | | 5133 | | 12.25 | | 1845 SKS | | 0 |
| 7.625 | | 29.7 | | 12333 | | 8.75 | | 590 SKS | | 0 |
| 5.5 | | 20 | | 17928 | | 6.75 | | 1275 SKS | | 0 |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | 25. TUBING RECORD | | SIZE | | DEPTH SET |
| | | | | | | EXEMPTION REQ | | | | |
| 26. Perforation record (interval, size, and number) 12850-17795', 0.4", 7800 | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12850-17795 12,585,520#, 100 MESH | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 9/23/19 | | Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING | | | | Well Status (Prod. or Shut-in) PROD | | | | |
| Date of Test 10/5/19 | Hours Tested 24 | Choke Size 42/64 | Prod'n For Test Period | Oil - Bbl 1123 | Gas - MCF 5301 | Water - Bbl. 4720 | Gas - Oil Ratio 5003 | | | |
| Flow Tubing Press. NA | Casing Pressure 1275 | Calculated 24-Hour Rate | Oil - Bbl. 1123 | Gas - MCF 5301 | Water - Bbl. 5102 | Oil Gravity - API - (Corr.) 53 | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | | | | | | 30. Test Witnessed By Gary Johnson | | | | |
| 31. List Attachments | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | | | | 33. Rig Release Date: 8/18/19 | | |
| 34. If an on-site burial was used at the well, report the exact location of the on-site burial: | | | | | | | | | | |
| Latitude Longitude NAD83 | | | | | | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature  | | | Printed Name Christian Combs | | Title Regulatory Manger | | Date 1/1/2020 | | | |
| E-mail Address ccombs@taprk.com | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|--------------------------|-------------------------|--|
| RUSTLER 1250 | 3RD BONE SPG SND 11978 | | |
| TOP SALT 1764 | 3RD BONE SPG W SND 12270 | | |
| BASE SALT 4950 | WOLFCAMP A X SAND 12346 | | |
| DELAWARE MTN GRP 5205 | WOLFCAMP A Y SAND 12379 | | |
| LAMAR 5216 | | | |
| BELL CANYON 5238 | | | |
| RAMSEY 5261 | | | |
| CHERRY CANYON 6174 | | | |
| BRUSHY CANYON 7686 | | | |
| BONE SPRING 9108 | | | |
| UPPER AVALON 9236 | | | |
| MIDDLE AVALON 9497 | | | |
| LOWER AVALON 9900 | | | |
| 1ST BONE SPG SND 10151 | | | |
| 2ND BONE SPG CARB 10469 | | | |
| 2ND BONE SPG SND 10928 | | | |
| 3RD BONE SPG CARB 11359 | | | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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