

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		JAN 23 2020 RECEIVED				1. WELL API NO. 30-025-46126				
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB 0179				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name HYPERION STATE				
						6. Well Number: 141H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID 372043				
10. Address of Operator 602 PARK POINT DRIVE, SUITE 200, GOLDEN, CO						11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	24S	33E	D	497	NORTH	460	WEST	LEA
BH:	M	20	24S	33E	M	30	SOUTH	331	WEST	LEA
13. Date Spudded 7/24/2019	14. Date T.D. Reached 8/8/2019	15. Date Rig Released 8/10/2019		16. Date Completed (Ready to Produce) 9/24/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3537 GR				
18. Total Measured Depth of Well 15424		19. Plug Back Measured Depth 15373		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run N/A				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10138', 15289', 2ND BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.4		1264		17.5		2750 SKS		0
9.625		40		5154		12.25		1475 SKS		0
5.5		20		15425		8.75		2380 SKS		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
N/A						SIZE	DEPTH SET	PACKER SET		
						EXEMPTION REQ				
26. Perforation record (interval, size, and number) 10138' - 15289', 0.4", 1014						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10138' - 15289' 13,092,200, 100 MESH				
28. PRODUCTION										
Date First Production 9/24/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 10/21/2019	Hours Tested 24 HRS	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 1181	Gas - MCF 1543	Water - Bbl 2231	Gas - Oil Ratio 1306			
Flow Tubing Press. N/A	Casing Pressure 597	Calculated 24-Hour Rate	Oil - Bbl 1181	Gas - MCF 1543	Water - Bbl 2231	Oil Gravity - API - (Corr.) 46				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By GARY JOHNSON			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 8/10/2019			
34. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature CE			Printed Name CHRISTIAN COMBS			Title REGULATORY MANAGER			Date 1/1/2020	
E-mail Address ccombs@taprk.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER 1250	3RD BONE SPRING SAND 11978		
TAP SALT 1764	3RD BONE SPRG W SAND 12270		
BASE SALT 4950	WOLFCAMP A X SAND 12346		
DELAWARE MTN GRP 5205	WOLFCAMP A Y SAND 12379		
LAMAR 5216			
BELL CANYON 5238			
RAMSEY 5261			
CHERRY CANYON 6174			
BRUSH CANYON 7686			
BONE SPRING 9108			
UPPER AVALON 9236			
MIDDLE AVALON 9497			
LOWER AVALON 9900			
1ST BONE SPRING SAND 10151			
2ND BONE SPRING CARB 10469			
2ND BONE SPRING SAND 10928			
3RD BONE SPRING CARB 11359			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology