<u>District I</u> 1625 N. French E District II	Dr., Hobbs,		E	nergy, N	State of New Linerals & N		ourc	es			Form C-104 Revised August 1, 2011		
811 S. First St., Artesia, NM 88210 <b>HOBBS OCU</b> <u>District III</u> 1000 Pio Brazes Pd. Arten NM 87410 Oil Conservation Division Submit one copy to										opriate District Office			
JAN 21 2020     South St. Francis Dr.     Santa Fe, NM 87505     Santa Fe, NM 87505											MENDED REPORT		
	I.	REQUE	REC		<b>OWABLE</b>		HOF	RIZATION	TO T	RANSP	ORT		
<sup>1</sup> Operator name and Address COG Operating LLC <sup>2</sup> OGRID Number 229137													
											iling Code/ Effective Date		
Artesia	NW												
API Num 30-025-4	5 Po	Pool Name WC-025 G-08 S213304D; BONE SPRING						<sup>6</sup> Pool Code 97895					
<sup>7</sup> Property		<sup>8</sup> Pro	operty Name						<sup>9</sup> Well Number				
322447 Huckleberry State Com   II. <sup>10</sup> Surface Location											507H		
Ul or lot no. D		Township 21S	Range 33E	Lot Idn	Feet from the 145	North/South North	Line	Feet from the 1140	e East/West lir West		County Lea		
		le Locatio	n	·		· · · · · ·							
Ul or lot no. D	15	Township 21S	Range 33E	Lot Idn	200	North	Line	Feet from the 310		West line Vest	County Lea		
<sup>12</sup> Lse Code S		icing Method Code F	D	onnection ate 7/19	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date		
		Transport	ters										
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
АСС										0			
36785		Targa Midstream Services, LP 10 Destra Drive Ste 2500									G		
		Midland, TX 79705									_		
278421				0									
	PO Box 159 Artesia, NM 88210												
IV. Well	Comple	etion Data											
<sup>21</sup> Spud Date 5/1/19		<sup>22</sup> Ready Date		<sup>23</sup> TD 1,299'			<sup>25</sup> Perforations 11,090-21,146'		26 DHC, MC				
<sup>27</sup> Hole Size		e <sup>28</sup> Casing & Tubin			Size <sup>29</sup> Depth Set			30		<sup>30</sup> Sack	<sup>0</sup> Sacks Cement		
17 1/2"				13 3/8"		1,8				225			
12 1/4"			9 5/8"			5,430'			2550				
8 1/2"			5.5"			21,289'			3100				

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V. Well Test I	Data	···· ···					
<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
12/17/19	12/17/19	12/17/19	24Hrs	695#	58#		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
25/64	240	3132	54		Flowing		
been complied with a complete to the best Signature: Printed name: Amanda Avery	at the rules of the Oil Conserv and that the information giver of my knowledge and belief.	above is true and	OIL CONSERVATION DIVISION				
Title: Regulatory Analy	vst		Approval Date:				
E-mail Address:							
aavery@concho.c	<u>com</u>		_				
Date:	Phone:						
12/23/19	575-748-6962	2					

10,112'

2 7/8"

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