Submit To Appropriate District Office State of New Mexico Form C-105 Energy, Minerals and Natural Revised April 3, 2017 District I 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-025-45231 Oil Conserve Di 1220 South St. Fran 811 S. First St., Artesia, NM 88210 District III 2. Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 ⊠ STATE ☐ FEE ☐ FED/INDIAN District IV Santa Fe, NM 7505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT 5. Lease Name or Unit Agreement Name 4. Reason for filing: Huckleberry State Com ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 501H #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER 8. Name of Operator 9. OGRID COG Operating LLC 229137 10. Address of Operator 11. Pool name or Wildcat 2208 W. Main Street WC-025 G-08 S213304D; BONE SPRING Artesia, NM 88210 12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: 27 **21S** 33E 145 North 1325 East Lea Α BH: 33E Α 15 **21S** 201 North 979 East Lea 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 3/22/19 4/20/19 4/24/19 11/22/19 RT, GR, etc.) 3766' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 21.158 21,000 Yes None 22. Producing Interval(s), of this completion - Top, Bottom, Name 10,962-21,050' Bone Spring CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 17 1/2" 13 3/8" 1850 2005 sx 54.5# 9 5/8" 40 # 5430' 12 1/4" 1405 sx 5 1/2" 17# 21143' 8 3/4" 3655 sx LINER RECORD **TUBING RECORD** 24 25 SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN DEPTH SET SIZE **PACKER SET** 2 7/8" 10178' 10168' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,962-21,050 Acdz w/2268 gal 7 1/2%; Frac with 10,962-21,050' (1428) 25,523,630# sand & 24,321,570 gal fluid **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Flowing** 12/12/19 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 27/64" Test Period 24 Hrs 12/12/19 24 25 73 3087 Flow Tubing Casing Pressure Oil - Bbl. Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 343# Hour Rate 510# 3087 Press 25 73 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold Thomas Rebenack 31. List Attachments Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 4/24/19 34. If an on-site burial was used at the well, report the exact location of the on-site burial: I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief **Printed** Signature Amanda Name: Amanda Avery Title Regulatory Analyst Date 1/15/2020

E-mail Address: aavery@concho.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rslr		T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	2217'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka_		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Rustler	1761'	T. Mancos	T. McCracken
T. Glorieta		T. Lamar	_5214'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon	5353	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon		T. Dakota	
T.Tubb		T. Brushy Canyon	7220'	T. Morrison	
T. Drinkard		T. Bone Spring GL_	8909'	T.Todilto_	
T. Abo	,	T. 1st Bone Spring	10302'	T. Entrada	
T. Wolfcamp		T. 2 nd Bone Spring- Sa	nd	T. Wingate	
T. Penn		T. 2nd Bone Spring		T. Chinle	
T. Cisco (Bough C)		T. 3 rd Bone Spring		T. Permian	

I. Cisco (Bough C)	1. 3. Bone Spring	1. Permian	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of w	ater inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •
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From To Thickness In Feet Lithology RECORD (Attach additional sheet if necessary) Lithology From To Thickness In Feet Lithology From To Thickness In Feet

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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