Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 2
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-45231
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. HOUSES OCI	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 JAN 21 2020	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	JAN 21 -2020	
	TICES AND REPORTS ON WELRECEIVED OSALS TO DRILL OR TO DEEPEN OR PROFESSIONED	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLUT BACK IN EURICATION FOR PERMIT" (FORM C-101) FOR SUCH	Huckleberry State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 502H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 2208 W. Main Street, Artesia,	NM 88210	10. Pool name or Wildcat WC-025 G-08 S213304D; BONE SPRING
4. Well Location		
Unit Letter A	: 145 feet from the North line and	
Section 27 V	Township 21S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
3765' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II PERFORM REMEDIAL WORK □		SSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON	= 1	RILLING OPNS. P AND A
PULL OR ALTER CASING	<u> </u>	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	<u> </u>	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
8/27/19/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 21,290'. Test to 8518#. Test Good.		
10/21/19 to 11/3/19 Perf 11,206 – 21,265' (1428). Acdz w/ 3024 gal 7-1/2%; frac w/ 20,485,380# sand & 19,447,008 gal		
fluid.		
11/12/19 to 11/17/19 Drill out CFP's. Clean down to PBTD @ 21,290'. 11/19/19 Set 2 7/8" 6.5# L-80 tbg @ 10,375.		
12/11/19 Began flowback & testing. Date of first production.		
U		
2/16/	/19	3/21/19
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Amanda	TITLE: Regulatory Analyst	DATE: <u>1/15/2020</u>
Type or print name:Amanda .	Avery E-mail address: <u>aavery@conc</u>	PHONE: (575) 748-6962
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE L.M.	DATE 1 2020
Conditions of Approval (if ally).		• •