Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210				Oil Conservation Division 30-025-45232												
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis 1 2020						2. Type of Le ✓ STAT		☐ FEE	☐ FE	D/INDI	AN	
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87	505			Santa Fe, N	NM 87	505	• 20 1 1202	.U	3. State Oil &	d Gas I	Lease No.			
WELL COMPLETION OR RECOMPLETION REPORTABLE 5. Lease Name or Unit Agreement Name 4. Reason for filing: 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Lease Name or Unit Agreement Name Health forms State Comp																
4. Reason for fil	ing:								CIAE	-4	5. Lease Nam	e or U	nit Agreer	nent Na	me Com	
	ION REP	ORT (F	ll in boxes	#1 throu	gh #31	for State and Fee	e wells on	ly)		ŀ	Huckleberry State Com 6. Well Number:					
#33; attach this and the plat to the C-144 closure report in						boxes #1 through #9, #15 Date Rig Released and #32 and/or eport in accordance with 19.15.17.13.K NMAC)				or/	502H					
7. Type of Comp] work	OVER [DEEPE	NING	□PLUGBACK	C □ DIF	FERE	NT RESERV	OIR	OTHER					
8. Name of Oper	ator										9. OGRID					
COG Oper 10. Address of O		<u>.c</u>						_		\dashv	229137					
2208 W. M Artesia, NN	ain Stre										WC-025 G-08 S213304D; BONE SPRING					
12. Location	Unit Ltr	_	tion	Townsl	nip	Range	Lot		Feet from the		N/S Line			E/W L	ine	County
Surface:	В	27		218		33E			145		North			East		Lea
BH:	В	15		218		33E		1	201		North			East	(==	Lea
13. Date Spudder 2/16/19	1 14. D	ate T.D. 1 3/18/		15. 0	ate Rig 3/21	Released /19		16.	Date Comple		(Ready to Prod /22/19	luce)			•	and RKB, 765' GR
18. Total Measur	21,385	of Well		19. Plug Back Measured Depth 21,290'				20. Was Directional Survey N Yes			Survey Made?	,		Electri		her Logs Run
22. Producing In 11,206-21				Гор, Bott	om, Na	me						•				
23.						ING REC	ORD (ing						
CASING SI		WE	GHT LB./I	FT.		DEPTH SET			LE SIZE		CEMENT			A	MOUN	IT PULLED
13 3/8" 9 5/8"			54.5# 40 #					17 1/2" 12 1/4"			1405 sx 2595 sx			-	 	
5 1/2"			17#		21360'		_	8 3/4"					00 sx		1	
24.	TOD		Lpos	MTO) 4	LINI	ER RECORD	ENITE I C	CDEEN		25.	. TUBING RECORD ZE DEPTH SET PACKER SET					
SIZE	TOP BOTTOM SACKS CEME		ENI S	SCREEN SIZ		SIZ		2 7/8" 10375'				10366'				
26. Perforation	record (in	nterval, si	ze, and nur	nber)		l	2	7. AC	ID, SHOT,	FR.	ACTURE, CE	MEN	T, SQUE	EZE, E	ETC.	
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,206-21,265' Acdz w/3024 gal 7 ½%; Frac with																
11,206– 21,26				55' (1428)				11,	· · · · · · · · · · · · · · · · · · ·			5,380# sand & 19,447,008 gal fluid				
28.	28. PRODUCTION															
Date First Produc	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)															
Date of Test	11/19	Tected	Che	oke Size		Flowin		il - Rhi		Gae	- MCF	Wa	Pro ter - Bbl.	ducing	Gas - C	Nil Patio
12/11/19					Qas	s - MCF Water - Bbl. Gas - Oil Ratio				ni Katio						
Flow Tubing	Casin	g Pressur		culated 2	4-	Oil - Bbl.	-	Gas	- MCF	٠,	Water - Bbl. Oil Gravity - API - (Corr.)				r.)	
	Press. 1325# 625# Hour Rate 130 247 3299 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
Sold Thomas Rebenack								ck								
31. List Attachments																
Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																
4/24/19																
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																
I hereby certi	fy that th	he infor	mation si	hown o		sides of this	form is	true e	and comple	ete i		f my k	knowled	ge and		
Signature																
E-mail Addre	ss: aave	ry@co	ncho.con	<u> </u>												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theaster	n New Mexico	Northwestern New Mexico			
T. Rslr	1770'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt	2225'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen_		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Rustler	T. Mancos	T. McCracken		
T. Glorieta		T. Lamar5216'	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Bell Canyon5363'	Base Greenhorn	T. Granite		
T. Blinebry		T. Cherry Canyon	T. Dakota			
T.Tubb		T. Brushy Canyon 7228'	T. Morrison_			
T. Drinkard		T. Bone Spring GL 8924'	T.Todilto			
T. Abo		T. 1st Bone Spring10320'	T. Entrada			
T. Wolfcamp		T. 2 nd Bone Spring-Sand 10663'	T. Wingate			
T. Penn		T. 2nd Bone Spring	T. Chinle			
T. Cisco (Bough C)		T. 3 rd Bone Spring	T. Permian			

				OR CAS
No. 1, from	to	. No. 3, from	to	
No. 2, from	to	. No. 4, from	to	
	IMPORTAN	IT WATER SANDS		
Include data on rate of v	vater inflow and elevation to which v	vater rose in hole.		
No. 1, from	to	feet		•••••
No. 2, from	to	feet		
•	to			
- : - : - ,				

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			i						
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