Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 2		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION	30-015-45233			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis S. OCD		STATE S FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NW 97505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	L	AN 21 2020			
SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name					reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE PAGE TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)			Huckleberry State Com		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator			503H 9. OGRID Number		
COG Operating LLC			229137		
3. Address of Operator			10. Pool name or Wildcat		
2208 W. Main Street, Artesia, NM 88210			WC-025 G-08 S213304D; BONE SPRING		
4. Well Location					
Unit Letter B: 145 feet from the North line and 2620 feet from the East line					
Section 27	Township 21S Ra	nge 33E	NMPM	Lea	County
	11. Elevation (Show whether DR)		
	3744	GR		·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER: C	Sompletion (norations	\boxtimes
OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
8/22/19/19 Test 9 5/8" x 5 1/2" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 21,035'. Test to 8512#.					
Test Good.					
10/6/19 to 10/19/19 Perf 10,942 – 21,010' (1428). Acdz w/ 0 gal 7-1/2%; frac w/ 20,415,885# sand & 20,422,164 gal fluid.					
11/9/19 to 11/10/19 Drill out CFP's. Clean down to PBTD @ 21,035'.					
11/17/19 to 11/19/19 Set 2 7/8" 6.5# L-80 tbg @ 10,232 and pkr @ 10,222'.					
12/5/19 Began flowback & testing. Date of first production.					
Spud Date: 3/4/19	Rig Release Da	ute.	5/27/19		•
Space Date.	Tag Release 20				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Amanda Avery TITLE: Regulatory Analyst DATE: 1/16/2020					
Type or print name: Amanda A	very E-mail addres	ss: <u>aavery@conch</u>	no.com	PHONE:	(575) 748-6962
For State Use Only					
APPROVED BY: Conditions of Approval (if any):	TITLE	L.m.		DATE 1	2 9/2020