District I			-		State of Nev			HOD.			Form C-	104		
1625 N. French I	Pr., Hobbs	, NM 882	40	E	nergy, I	Minerals & 1	Natural Re	sourc	ces S	So	]	Revised August 1, 2	011	
District II811 S. First St., Artesia, NM 88210														
District III1000 I	s Rd., Azto	A 87410	Oil	Conservation	on Divisio	n 1	Submit on	<b>до</b> ру	to appro	priate District Off	fice			
District IV 1220 South S													RT	
1220 S. St. Franc						Santa Fe, NI		THO	DIZITIO			GDODT		
<sup>1</sup> Operator na	I.		QUE	STFO	RALI	LOWABLE	AND AU	ГНО	<sup>2</sup> OGRID Num	N TO	TRAN	SPORT		
EOG RESOURCES INC								7377						
PO BOX 2267 MIDLAND, TX 79702							<sup>3</sup> Reason for Filing Code/ Effective Date					tive Date		
<sup>4</sup> API Number <sup>5</sup> Pool Name					NW 01/10/2						<sup>6</sup> Pool Code			
30-025-4		WC025 G09 S243336I; UPPER WOLFCA								98092 K-2				
<sup>7</sup> Property Code			<sup>9</sup> Well Nu								ell Numb			
3253	10 0	DURANGO 2 STATE									702H			
Ul or lot no. Section Tov			Surface Location							West lin	e County			
D 2		255		33E		291			299	WEST		LEA		
	ottom H	-												
UL or lot no M	Section 2	Towns 25S	ship	Range 33E	Lot Idn	Feet from the 107	SOUTH	thline	Feet from the 1011	m the East/West WEST		e County LEA		
		<sup>3</sup> Producing			Gas	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> C	-129 Effective	Date	<sup>17</sup> C-:	C-129 Expiration Date		
S		ethod Code FLOWING		Connect	ion Date									
III. Oil and Gas Transporters														
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W			
372812			EOGRM									OIL		
151618			ENTERPRISE FIELD SERVICES									GAS		
298751			REGENCY FIELD SERVICES, LLC									GAS		
36785		DCP MIDSTREAM										GAS		
IV.			on Data	1	<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perforatio			ions		<sup>26</sup> DHC, MC			
05/10/2019 01			Ready Date /10/2020			7,377'	17,344	1'	12,817 - 1		344'			
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size				<sup>29</sup> Depth Set				<sup>30</sup> Sacks Cement			
12 1/4"			9 5/8″				1304'				675 SXS CL C/CIRC			
8 3/4"					7 5/8"		11,805′				1735 SXS CL C/CIRC			
6 3/4"			5 1/2				17,357'				580 SXS CL H/7480' C		3L	
V. Well	Test Da	ata												
<sup>31</sup> Date New	530000000	s Delivery Date <sup>33</sup> Test Date				<sup>34</sup> Test Length <sup>35</sup> Tbg			g. Pres	Pressure <sup>36</sup> Csg. Pressure				
01/10/202	20	01/10/2		2020 01/1		9/2020	24 HRS					2190		
<sup>37</sup> Choke Si	ze	3	<sup>8</sup> Oil		39	Water	40 (	Gas				<sup>41</sup> Test Method	d	
46		3336			4306		5822							
<sup>42</sup> I hereby cert									OIL CONSER	VATION	DIVISIO	N		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.														
Signature: King Maddar							Approved by:							
Printed name:							Title:							
Kay Maddox Title:							Approval Date:							
Senior Regulatory Specialist									12	2	202	Ð		
E-mail Address Kay_Maddox@		ources.co	m											
Date:		Phone: 432-686-3658												
01/2	22/2020		432	-000-303	0									