

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date RT 1/16/2020
<sup>4</sup> API Number 30 - 0 25-46399	<sup>5</sup> Pool Name Ojo Chiso; Bone Spring	<sup>6</sup> Pool Code 96553
<sup>7</sup> Property Code 326030	<sup>8</sup> Property Name Queso Blanco 13 State Com	<sup>9</sup> Well Number 602H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	13	22S	34E		1225	South	1532	West	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	22S	34E		2544	South	1241	West	Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1/16/2020	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
703107	Lucid Energy Delaware, LLC	G
	Oryx Delaware Oil Gathering NM, LLC	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
11/12/19	1/16/2020	18,550MD, 11,097 TVD	18,496	11,618 - 18,487	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1850	1630		
12-1/4	9-5/8	5601	1630		
8-3/4 , 8-1/2	5-1/2	18,535	2705		
	Request tubing exception				

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>K. Castillo</i>			OIL CONSERVATION DIVISION		
Printed name: Kanicia Castillo			Approved by: <i>P. Maas</i>		
Title: Sr. Regulatory Analyst			Title: <i>L.M.</i>		
E-mail Address: kanicia.castillo@cdevinc.com			Approval Date: <i>1/29/2020</i>		
Date: 1/20/19		Phone: 720-499-1537			

Test Allowable Expires 4/16/2020