Submit 1 Copy To Appropriate Distri Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824	Lifergy, winerals and Natural Resources		WELL API NO 30-025-46608
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	1220 South St. Francis Dr.		STATE 🔀 FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			325160
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			PYTHON 36 STATE
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number #505H
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702			97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location Unit Letter O : 250 feet from the SOUTH line and 1813 feet from the EAST line			
Unit Letter O 250 feet from the SOOTH line and Iors feet from the EAST line Section 36 Township 24S Range 32E NMPM County LEA CO NMPM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3539'GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
CLOSED-LOOP SYSTEM OTHER:		OTHER: DRIL	L CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/06/2020 20" Conductor @ 115'			
01/17/2020 14-3/4" hole			
01/17/2020 Surface Hole @ 1,190' MD, 1,190' TVD Casing shoe @ 1,174' MD			
Ran 10-3/4" 40.5# J-55 STC Lead Cement w/ 645 sx Class (1.81 yld, 13.5 ppg), Trail w/ 135 sx Class C (1.35 yld, 14.8 ppg)			
Test casing to 1,500 psi for 30 min -Good Circ 310 sx cement to surface Resume dreilling 9-7/8" hole			
01/19/2020 9-7/8" hole 01/19/2020 1st Intermediate Hole @ 4,943' MD, 4,911' TVD			
Casing shoe @ 4,925' MD			
Ran 8 ⁻ 58", 32#, HCP-110 TLW Lead Cement w/ 465 sx Class H (2.26 yld, 12.7 ppg), Trailed w/ 120 sx Class C (1.38 yld, 14.8 ppg)			
Test casing to 2,000 psi for 30 min - good Circ 243 sx cement to surface. Resume drilling 8-3/4" hole			
· · · ·			
Spud Date: 01/06/2020	Rig Release D	ate:	
		L	
I hereby certify that the information	tion above is true and complete to the l	est of my knowledge	e and helief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SIGNATURE Sr. Regulatory Administrator DATE 01/22/2020			
Type or print name Emily Follis E-mail address, amily follis@eogresources.comONE: 432-848-9163			
For State Use Only			
APPROVED BY:	TITLE	Petroleum Eng	DATE 02 07 2020
Conditions of Approval (if any).			

ŝ,