

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***HOBBS OGD**
RECEIVED
JAN 27 20205. Lease Serial No.
NMNM108504

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JAVELINA 30 FED 704H9. API Well No.
30-025-46560-00-X110. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 1**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: EMILY FOLLIS

E-Mail: emily_follis@eogresources.com

3a. Address

PO BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-636-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T25S R34E SENW 2260FNL 2026FWL
32.102551 N Lat, 103.510979 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/10/19 20" Conductor @ 115'
12/25/19 12-1/4" HOLE
12/25/19 Surface Hole @ 1,150' MD, 1,150' TVD
Casing shoe @ 1,129' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 540 sx Class C(1.64 yld, 13.8 ppg), Trail w/90 sx Class C
(1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - OK. Circ 257 sx cement to surface

01/15/2020 8-3/4" hole
01/15/2020 Intermediate Hole @ 11,947' MD, 11,917' TVD
Casing shoe @ 11,932' MD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #499898 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP1032SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/20/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #499898 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,506')

Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,506' - 11,932')

Stage 1: Lead Cement w/ 425 sx Class H(1.20 yld, 15.6 ppg)

Test casing to 2,650 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,011' by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.50 yld, 14.8 ppg)

Stage 3: Top out w/ 41 sx Class C(1.37 yld, 14.8 ppg) TOC @ 45' by Echometer Resume Drilling 6-3/4" hole