Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

	1 41411 4141			
6.	If Indian,	Allottee o	or Tribe	Name

SUNDKT N	OTICES AND REPORTS ON WELLS	
Do not use this	form for proposals to drill or to re-enter an	
	Use form 3160-3 (APD) for such proposals	

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

Type of Well	er	CHRISTIE HANNA SAN S	8. Well Name and No PINE STRAW FI	ED COM 25 36 05 101H			
2. Name of Operator AMEREDEV OPERATING LLC		CHRISTIE HANNA 3000 DAMEREDEV.COM	9. API Well No. 30-025-46288-	00-X1			
3a. Address 5707 SOUTHWEST PARKWA AUSTIN, TX 78735	Y BLDG 1 STE 275	3b. Phone No. (include area Ph: 7373004723	10. Field and Pool or WOLFCAMP	Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)	11. County or Parish	, State			
Sec 5 T25S R36E 233FNL 230FWL LEA COUNTY, NM 32.166039 N Lat, 103.294746 W Lon							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
Notice of Intent	□ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity			
Subsequent Report ■	□ Casing Repair	■ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations			
	☐ Convert to Injection	□ Plug Back	■ Water Disposal				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab	lly or recomplete horizontally, k will be performed or provide operations. If the operation res	give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recor	ed and true vertical depths of all perti Required subsequent reports must b mpletion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once			

Casing Ran: 5277' 10.75" 45.5# L80 BTC

Cement: Safety meeting with cementers. Test lines to 3500 psi. Cement stage #1. Pumped 20 bbl. Chem wash spacer, Class C cement. 180 sks. Density 14.8 ppg, Yield 1.32 cuft/sk, Mix fluid 6.3 gal/sk (42 bbl.) Displaced with 503 bbl FW, Bumped plug 500 psi over. Held 5 min. bled back 1.5 bbl. floats held. Plug down 2:53 am. No returns. R/D cement head.

Pump stage #2 cement job down 13-3/8" x 10-3/4" annulus as follows: 270 sks. PVL = 1.3% BWOW salt + 30% BWOB beads + 0.20% BWOB fluid loss + 10.0% BWOB plexcrete + 0.90% BWOB retarder + 0.90% BWOB anti settling agent + 3.0 lb/sk BWOB kolseal + 0.800 lb/sk BWOB defoamer. Mixed @ 9.2 lbs/gal,

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #498546 verifie For AMEREDEV OPERATI	d by the	BLM Well Information System				
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/13/2020 (20PP0925SE)							
Name (Printed/Typed) ZACHARY BOYD		Title	OPERATIONS SUPERINTENDENT				
Signature	(Electronic Submission)	Date	01/09/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Androved By ACCEPTED			ONATHON SHEPARD ETROELUM ENGINEER	Date, 01/15/	 /2020		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional data for EC transaction #498546 that would not fit on the form

32. Additional remarks, continued

yield 4.44 total slurry 213 bbls. Pump pressure 130 psi. RIH with CBL Log f/5200' to surface. Top of cement 4410'

BLM Patrick McKelvey on well site.

Casing Test: Test Casing to 1500 psi (Good)

Rig Release: N/A

Revisions to Operator-Submitted EC Data for Sundry Notice #498546

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

NMNM127447

DRG SR

NMNM127447

Agreement:

Lease:

Operator:

AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735 Ph: 737-300-4700

AMEREDEV OPERATING LLC 5707 SOUTHWEST PARKWAY BLDG 1 STE 275 AUSTIN, TX 78735 Ph: 737-300-4700

Admin Contact:

Tech Contact:

CHRISTIE HANNA REGULATORY COORDINATOR E-Mail: channa@ameredev.com

Ph: 737-300-4700

CHRISTIE HANNA SENIOR ENGINEERING TECHNICIAN E-Mail: CHANNA@AMEREDEV.COM

ZACHARY BOYD OPERATIONS SUPERINTENDENT E-Mail: zboyd@ameredev.com

Ph: 737-300-4700

Ph: 7373004723

ZACHARY BOYD OPERATIONS SUPERINTENDENT E-Mail: zboyd@ameredev.com

Ph: 737-300-4700

Location:

State:

County:

NM LEA

JAL; WOLFCAMP WEST

NM LEA

WOLFCAMP

Well/Facility:

Field/Pool:

PINE STRAW 25 36 05 FED COM 101H Sec 5 T25S R36E Mer NMP 233FNL 230FWL 32.166040 N Lat, 103.294750 W Lon

PINE STRAW FED COM 25 36 05 101H Sec 5 T25S R36E 233FNL 230FWL 32.166039 N Lat, 103.294746 W Lon