Submit To Appropriate District Office State of New Mexico Form C-105																		
Two Copies District I				Energy, Minerals and Natural Resources						Revised April 3, 2017								
1625 N. French Dr., Hobbs, NM 88240 District II				Oil Conservation Bassioco						1. WELL API NO. 30-025-46344								
811 S. First St., Artesia, NM 88210 District III									-			2. Type of Lease						
1000 Rio Brazos Ro District IV		1220 South St. Francis Dr.							X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.									
1220 S. St. Francis				Santa Fe, NNT & 503 2020							5. State Off &	Gas	Lease ino	•				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing: 5. Lease Name or Unit Agreement Name																		
		ORT (Fill	in boxes i	es #1 through #31 for State and Fee wells only)						6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 302H																		
7. Type of Completion:																		
8. Name of Operator Centennial Resource Production, LLC 9. OGRID 372165																		
10. Address of O	perator	1001	17th St	treet,	Suit	e 1800						11. Pool name or Wildcat						
		Denve	er, CO	D 8020							Antelope Ridge; Bone Spring, North							
12.Location	Unit Ltr	Sect	ion	Townsl	•	Range Lot		Feet from t		he	N/S Line	Feet from the		E/W Line		County		
Surface:	J	·	1	23		34E				2039	_	South			Eas	<u>t</u>	Lea	
BH: 13. Date Spudded		ate T.D. R	<u>12</u>	23		34E Released			16	<u>91</u>		South (Ready to Prod	<u>1653</u>				and RKB,	
09/19/19		<u>/07/19</u>		1	1/09	/19			10.	<u>12/13</u>			uce)	R	T, GR, et	c.) 👌 🤆	3368	
18. Total Measur 17,217		of Well		19. Plug Back Measured Depth					20.		iona ES				Type Electric and Other Logs Run Gamma Ray			
22. Producing Int	erval(s),		pletion - 7	17,168 - Top, Bottom, Name				1			<u>cə</u>				Gam		lay	
10,072	<u>2 - 17</u>	158			<u></u>		0.000			. 11 .	.		11					
23. CASING SI	76	WEI	GHT LB./F	CASING RECORD (Report all stri					ារារ្	Igs set in well) // // // // // // // // // // // // //								
13.375		WEN	<u>54.5</u>					17.5			1625							
9.625			40	5445				12.25			1625							
5.5			20					8.75										
5.5			20	17,202				8.5			2675							
24.		<u> </u>		LINER RECORD				25.			TUBING RECORD							
SIZE	TOP		BO1	BOTTOM		SACKS CEMENT		SCREEN		1	SIZ		D	EPTH SE	Г	PACK	ER SET	
· · · ·			_					<u> 2</u>			2-7/8							
26. Perforation	record (i	nterval, siz	e, and nur	nber)	· · · ·			27. /	ACI	D, SHOT,	FR.	ACTURE, CE	MEN	IT, SQU	EEZE, E	TC.		
										INTERVAL		AMOUNT A						
10,072 -	2, 1608)8 holes 10,0/2 - 17,15					58	8 15,674,565 gals slick water, 19,554,059# 100 mesh sand.										
19							PRC			ΓΙΟΝ								
28. Date First Produc	tion		Product	ion Meth	od (Fla)	Well Status	(Prod	d. or Shut	-in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/13/19 Flowing Producing																		
Date of Test	Date of Test Hours Tested		Cho	Choke Size Prod'n For Test Period				1 1			s - MCF Water - B					Dil Ratio		
12/29/19 Flow Tubing		24 1.375 284		2849 1928 Gas - MCF Water - Bl		1928 Water - Bbl.	4739 Oil Gravity - A				77							
Press.		-		r Rate		1		Ì									•.)	
361 2849 1928 4739 44.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachments																		
C-102, C-104, Survey, Additional Points Required, Log submitted online 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																		
Signature	Signature Name Sarah Ferreyros Title Regulatory Lead Date 1/27/20																	
E-mail Address Sarah.Ferreyros@cdevinc.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Capitan Reef 4453	T. Kirtland	T. Penn. "B"			
B. Salt 4023	T. Cherry Canyon 6047	T. Fruitland	T. Penn. "C"			
T. Yates	T. Manzanita Lime 6444	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Brushy Canyon 7335	T. Cliff House	T. Leadville			
T. Queen	T. Bone Spring Lime 8712	T. Menefee	T. Madison			
T. Grayburg	T. Avalon Shale 8819	T. Point Lookout	T. Elbert			
T. San Andres	T. First Bone Spring Sand 9965	T. Mancos	T. McCracken			
T. Glorieta	T. Second Bone Spring Carb.	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Second Bone Spring Sand	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T .	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Τ.	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2. from	No. 4. fromtoto.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				i			