Submit To Appropriate District Office Two Copies				State of New Mexico						Form C-105									
District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Besource HOB						Revised April 3, 2017  1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210				Cil Conservation Division 2020						30-025-46022									
District III  1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 3 2020 1220 South St. Francis Dr.						2. Type of Lease									
District IV	ns	Santa Fe, NM 87505 CEIVED						X STATE ☐ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.											
1	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
									5. Lease Name or Unit Agreement Name										
X COMPLETI	ON REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	wells	s only)				Tour Bus 23 State 6. Well Number:							
#33; attach this as	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									101H									
7. Type of Completion:									R □ OTHER										
8. Name of Operator 9. OGRID																			
10. Address of Op				esource Production, LLC Street, Suite 1800							372165								
	•	Denve				.e 1000						Ojo Chiso; Bone Spring							
12.Location	Unit Ltr	Section		Towns		Range	Lot	Feet from the			he	N/S Line	t from the	•	County				
Surface:	Δ		23	22	S	34E				365	North		141		Eas	st	Lea		
вн:	P		23	22		34E				92		South	310		Eas		Lea		
13. Date Spudded	l 14. D	ate T.D. Re	eached	15. I	Date Rig	g Released		16. Date Com				(Ready to Produce)		1	7. Elevat	ions (DF	and RKB,		
08/01/19 18. Total Measure		/12/19 of Well		19. F	0/13	3/19 ck Measured Dep	oth	$\dashv$	20.	11/05 Was Direct		9 Il Survey Made	·		RT, GR, etc.) 3482  Type Electric and Other Logs Run				
13,668	3			13,616					Yes					Gamma Ray					
_			pletion -	- Top, Bottom, Name											•				
9,231	<u>- 13,0</u>	<u>U7</u>			CAS	ING REC	ORI	D (R	enc	ort all st	ring	os set in w	ell)						
CASING SI	ZE	WEIC	HT LB.	FT.	CAB	DEPTH SET		J (IC		LE SIZE	11118	CEMENTIN		CORD	ĄŅ	MOUNT	PULLED		
13.375 54.5 18						1884						1590							
9.625			<u>40</u>			5409			_1	2.25		20	25			<del></del>			
5.5 5.5			<u>20</u> 20	13.658				8.75 8.5			20	)50							
5.5			<u> </u>			13,030				0.5		<del>                                     </del>	ĐŲ.						
24.	,				LIN	ER RECORD					25.			NG REC					
SIZE	TOP		BO	SOTTOM SACKS CEME			ENT	T SCREEN			SIZ	ZE 2-7/8	╀	EPTH SE	T	PACK	ER SET		
			<del>-   -</del>								<del>                                     </del>	2-110							
26. Perforation	record (i	nterval, siz	e, and nu	mber)		•	•					ACTURE, CE							
							9.231 - 13.607			9.776.800 gals slick water.									
9,231 - 13,607, .42, 1014				i holes				9,2	<u>31</u>	- 13.00	17		.014,606# 100 mesh sand.						
								<b>—</b>	_			12,011,	000	<i>311</i> 100	7 11100	iii oui			
28.							PRO	ODU	J <b>C</b> T	ΓΙΟΝ									
Date First Produc	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
11/05/19	<u> </u>	Flowing						Producing											
Date of Test			Ch	Choke Size Prod'n For Test Period			1			1				Gas - C	Oil Ratio				
12/13/19	2/13/19 24 2.000			607				1787 720			2942								
Press. Hour Rate				Oil - Bbl.	Gas - MCF			١	Water - Bbl. Oil Gravity - API - (Corr.)				r.)						
29. Disposition of Gas (Sold, used for fuel, v			· fuel ver	vented, etc.)					1787		720 30. Test Witnesse				44.0				
Sold																			
31. List Attachments																			
C-102, C-104, Survey, Additional Points Required, Log submitted online  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  [33. Rig Release Date:																			
34. If an on-site b	-			-			-		···				33.1	tig ittious	Date.				
J If all oll-site (	raiiai was	asou at ult	. <del></del> 10	port the (	uct 100	Latitude	, vu	141.				Longitude				NΔ	D83		
I hereby certij	fy that to	he inforn	nation	shown o		h sides of this	forn	ı is tr	ue c	and compl	lete	to the best of	f my	knowle	dge an	d belief			
Signature <			h_			Printed Name S <b>ar</b> a	ah F	erre	•vr	os Tit	le	Regulato	rv I	.ead		Date	1/29/20		
E-mail Address Sarah Ferrevros@cdevinc.com																			
TE-MAIL AUUFE	33 17/	ardii.i t	-11CV	USILL	$\mathcal{M} \subseteq \mathcal{M}$	11 IV. UUIII													

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Capitan Reef 4047	T. Kirtland	T. Penn. "B" T. Penn. "C"				
B. Salt 3633	T. Cherry Canyon 5878	T. Fruitland_					
T. Yates	T. Manzanita Lime 6120	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Brushy Canyon 7166	T. Cliff House	T. Leadville				
T. Queen	T. Bone Spring Lime 8589	T. Menefee	T. Madison				
T. Grayburg	T. Avalon Shale 8785	T. Point Lookout	T. Elbert				
T. San Andres	T. First Bone Spring Sand	T. Mancos	T. McCracken				
T. Glorieta	T. Second Bone Spring Carb.	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Second Bone Spring Sand	Base Greenhorn T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS (	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
		No. 4, from		
·		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
						,		
				İ				
		!						