

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
		<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; right: 0; transform: rotate(-45deg); font-weight: bold; font-size: 24px; color: red;"> RECEIVED FEB 03 2020 HOBBS OGD </div> </div>				1. WELL API NO. 30-025-46347		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Duck Hunt 1 State Com			
								6. Well Number: <div style="text-align: center; font-size: 24px;">602H</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <div style="text-align: center; font-size: 18px;">Centennial Resource Production, LLC</div>						9. OGRID <div style="text-align: center; font-size: 18px;">372165</div>					
10. Address of Operator <div style="text-align: center; font-size: 18px;">1001 17th Street, Suite 1800, Denver, CO</div>						11. Pool name or Wildcat <div style="text-align: center; font-size: 18px;">Antelope Ridge; Bone Spring, N 2205</div>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	J	1	23S	34E		2339	South	1985	East	Lea	
BH:	O	12	23S	34E		588	South	1642	East	Lea	
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
9/16/19	10/30/19		11/04/19		12/15/19			3366			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
18945			18,909			Yes		Gama Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-size: 18px;">11,777 - 18,897</div>											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		1861		17.5		1580 sx		/	
9.625		40		5438		12.25		1510 sx			
5.5		20				8.75					
5.5		20		18940		8.5		3220 sx			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
11,777 - 18,897, 1608 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						11,777 - 18,897		14,587,108 gals slick water			
								19,524,033# 100 mesh sand			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)					
12/15/19		Flowing				Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
12/22/19	24	.9		2134	2306	2446	1081				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
	353		2134	2306	2446	45					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By			
Sold								Reggie Phillips			
31. List Attachments											
C-104, Survey, C-102, Additional points required											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature:				Printed Name: Kanicia Schlichting				Title: Sr. Regulatory Analyst Date: 1/31/2020			
E-mail Address: Kanicia.schlichting@cdevinc.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Base of Salt	4059	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Capitan	4478	T. Kirtland	T. Penn. "B"	
B. Salt	T. Bell Canyon	5488	T. Fruitland	T. Penn. "C"	
T. Yates	T. Cherry Canyon	6083	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Manzanita Lime	6471	T. Cliff House	T. Leadville	
T. Queen	T. Brushy Canyon	7378	T. Menefee	T. Madison	
T. Grayburg	T. Bone Spring Lime	8741	T. Point Lookout	T. Elbert	
T. San Andres	T. Avalon Shale	8853	T. Mancos	T. McCracken	
T. Glorieta	T. 1st Bone Spring Sand	9778	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. 2nd Bone Spring Shale	9974	Base Greenhorn	T. Granite	
T. Blinberry	T. 2nd Bone Spring Sand	10,321	T. Dakota		
T. Tubb	T. 3rd Bone Spring Shale	10,707	T. Morrison		
T. Drinkard	T. 3rd Bone Spring Sand	11,198	T. Todilto		
T. Abo	T.		T. Entrada		
T. Wolfcamp	T.		T. Wingate		
T. Penn	T.		T. Chinle		
T. Cisco (Bough C)	T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology