Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	es Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283		WELL API NO. 30-025-43058
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
<u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
		7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other:		North Hobbs (G/SA) Unit
PROPOSALS.)		8. Well Number: 673
1. Type of Well: Oil Well	Gas Well Other: 12020	8. Well Nulliber: 073
2. Name of Operator	Gas Well Other:HOBD JAN 31 2020	9. OGRID Number: 157984
Occidental Permian Ltd.  3. Address of Operator		10. Pool name or Wildoot
P.O. Box 4294, Houston, 77210-429	Gas Well Other: JAN 3.1 2020 PARECEIVE	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location		110003 (07071)
Unit Letter H : 2136 feet from the N line and 535 feet from the E Line		
Section 24	Township 18-S Range	
Section 24	11. Elevation (Show whether DR, RKB, RT, G	
	3668' (GL)	n, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	— ·	E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEI	MENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or reco	mpletion.	
1. MIRU Pulling Unit and reverse to	ınit.	During this procedure we plan to use
2. RIH with CICR set @ ~ 4450'		the closed-loop system with a steel
3. Cement sqz existing perfs		tank and haul contents to the required
4. RIH with 6-1/8" bit and DO CICR and Cement to ~ 4520' (New PBTD)		disposal per ODC Rule 19.15.17
5. No We and post as following, 4270 4270 4510 4520, 4554 4542,		
4357' - 4363', 4370' - 4378', 4386' - 4394', 4404' - 4412', 4428' - 4436',		
4443' - 4449', 4456' - 4462', 4470' - 4476', 4499' - 4507'  6. RIH with PPI tool acid treat new perfs with 6000 gal HCL 15%. POOH with PPI tool		
7. RIH with ESP equipment		
8. Place well back in service		
Spud Date:	Rig Release Date:	
I hereby certify that the information a	above is true and complete to the best of my kno	wledge and belief.
SIGNATURE TITLE Production Engineer DATE 1/29/2020		
Type or print name Carlos Restrepo E-mail address carlos restrepo@oxy.com PHONE: 713-366-5147		
For State Use Only		
APPROVED BY: Kerry Fort TITLE CO 4 DATE 2-10-20		
Conditions of Approval (if any)		
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