

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07667
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Temp. Abandoned <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County		8. Well Number: 72
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606' (RDB)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/19: Killed well, ndwh, nubop, ru workfloor, unset Lockset inj pkr, pooh w/122jts, laid down inj pkr, rih w/5.5" cibp, 10jts, mixed&dumpped 4sxs of cmt inside tbg, rih w/4" perf sub, and 114jts. Set 5.5" cibp @3918', stung out of cibp, dumpped 50' of cmt on top of cibp, flushed tbg, l&t csg to 600psi which held ok, pooh w/124jts, mst tool, rih w/5.5 Transpak pkr, 100jts, set pkr@3250' sion.

12/10/19: Released pkr, tagged TOC@3855', ru cmt crew, circ well w/10#plug mud, pooh laying down 32jts, ruwl, shot 4 holes@2950', rdwl, set pkr, attempt to pump into perfs but couldnt, notified Kerry Fortner w/NMOCD which told us to spot 25sxs across perfs, rih w/5jts, spotted 25sxs cmt plug from 2950 up to 2750', waited 3hrs, tagged TOC @2730', notified NMOCD, and Kerry gave us the ok to move up to next plug. Pooh laying down 35jts, ruwl, shot 4 holes@1796', rdwl, pumped 4bbls, .5bpm @1000psi w/pressure coming up, notified Kerry which told us to spot 30sxs, w/eot @1846', spotted 30sxs, pulled up above, rev out 12bbls, set pkr@1000', displaced w/10# getting 3bbls into the perfs with it squeezing to 600psi, left 600psi on tbg sion

12/11/19: Tbg had 500psi, csg had 0psi, released pkr, tagged TOC @1630', notified Kerry Fortner w/NMOCD which gave the ok to proceed, pooh laying down 52jts, ruwl, shot 4 holes @204', rdwl, got inj rate of 1.5bbls @500psi, lay down 6jts, rd work floor, ndbop, nu capflange, and ru cmt truck. Circ 20bbls of Class C cmt into squeeze holes up to surface, closed surface valve, squeezed 8 more bbls of cmt into formation to 600psi, closed well, flushed lines, rd cmt truck, rdpu, rd equipment, cleaned location, and moved off of location.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 1/29/2020

Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Kerry Fortner TITLE CO DATE 2-10-20

Conditions of Approval (if any):