Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM18848

SUNDRY	NMNM18848						
SUNDRY Do not use thi abandoned wel	6. If Indian, Allottee of	r Tribe Name					
SUBMIT IN	7. If Unit or CA/Agree	ement, Name and/or No.					
SUBMIT IN 1 1. Type of Well 3 Oil Well Gas Well Oth	D	8. Well Name and No. PURRITO 18 FED COM 213H					
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-46249-0	0-X1					
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (inclue Ph: 405-552-656			10. Field and Pool or Exploratory Area WOLFCAMP			
4. Location of Well (Footage, Sec., T				11. County or Parish,	State		
Sec 18 T23S R32E NENE 71I 32.311562 N Lat, 103.709091		LEA COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NA	ATURE OF	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	ACTION						
☐ Notice of Intent	☐ Acidize	Deepen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	-
_	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Const	onstruction		lete	Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and A	☐ Plug and Abandon ☐ Tem		rarily Abandon Drilling Operations		ıS
	□ Convert to Injection	Plug Back	ig Back 🔲 Water		isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attach the site is ready for final 1/1/2020-1/3/2020 SPUDDED SET @ 1016.7'. LEAD W/105. SURF. PT BOPE 250/5000 PS	ally or recomplete horizontally, and will be performed or provide to operations. If the operation resonandoment Notices must be file in all inspection. 14:00. TD 17-1/2" HOLE 5 SXS, C CLASS YLD 1.3	give subsurface location the Bond No. on file with ults in a multiple comp and only after all requires @ 1031. RIH W/24 3 CU FT/SX. DISP	ns and measur th BLM/BIA. letion or reconnents, includi JTS 13-3/ W/152 BB	ed and true ver Required sub impletion in a in ing reclamation 8" 54.50# J L. CIRC 54	rtical depths of all pertir sequent reports must be tew interval, a Form 316 I, have been completed a -55 BTC CSG, 3 SXS CMT TO	ent markers and zones. filed within 30 days 0-4 must be filed once	
1/3/2020-1/10/2020 TD 12-1/4 40# P-110EC BTC CSG, SET CLASS, YLD 1.33 CU FT/SK. 5/8" CASING, MIX & PUMP 4 LOG PER BLM REQUIREME FOR 30 MIN, OK. 1/10/2020-1/16/2020 TD 8-3/4	" HOLE @ 8926', RIH W/ 8911.7. LEAD W/1345 S DISP W/672 BBL. NO RE 130 BBLS OF 1.4 CU/FT S NTS. PT BOPE 250/5000	107 JTS 9-5/8" 40# X POZ MIX CLASS TURNS TO SURF SX , 1725 SXS , 14 PSI, HELD EACH	F J-55 BTC F, YLD 2.68 ACE. CMT .5 PPG CL TEST FOR	CSG & 98 . CU FT/SK. SQUEEZE ASS C CEN 10 MINS, (JTS 9-5/8" TAIL W/285 SXS, APPLY 1,000 PSI MENT, RUN TEMP DK. PT CSG TO 20	ГО 9	
	Electronic Submission #4 For DEVON ENERG nmitted to AFMSS for proce	Y PRODUCTION CO	MPAN, sen A PEREZ on	nt to the Hob 01/21/2020	bs (20PP1023SE)	OT.	
Namc (Printed/Typed) JENNIFER	K HAKINO	Tiue	REGULA	ATORT CO	MPLIANCE ANALY	51	
Signature (Electronic S	Date	01/17/20)20				
	THIS SPACE FO	R FEDERAL OF	STATE (OFFICE US	SE		
Approved By ACCEPT			N SHEPARI JM ENGINE		Date 01/22/2	020	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applic	uitable title to those rights in the	subject lease	∞ Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #499684 that would not fit on the form

32. Additional remarks, continued

P-110EC CSG, SET @ 15060'. LEAD W/100 SX, C CLASS, YLD 4.51 CU FT/SK. TAIL IN W/1030 SX, C CLASS, YLD 1.57 CU FT/SX. DISP W/334 BBL. CMT TO SURFACE. 1/16/2019: FLOAT COLLAR/PBTD SET 15043 MD/10322.8 TVD. RR@14:30.

Revisions to Operator-Submitted EC Data for Sundry Notice #499684

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease:

NMNM18848

NMNM18848

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

Admin Contact:

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Ph: 405-552-6560

JENNIFER HARMS

REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560

Location:

State: County:

NM LEA

NM LEA

Field/Pool:

SAND DUNES; BONE SPRING

WOLFCAMP

Well/Facility:

PURRITO 18 FED COM 213H Sec 18 T23S R32E NENE 71FNL 1196FEL

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