

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC061873B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CHINCOTEAGUE 8-32 FED ST COM 522H9. API Well No.  
30-025-46475-00-X110. Field and Pool or Exploratory Area  
WC025G06S253206M-BONE SPRING11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: JENNIFER HARMS

Email: jennifer.harms@devn.com

## 3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

## 3b. Phone No. (include area code)

Ph: 405-552-6560

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T25S R32E SENW 2318FNL 1375FWL  
32.145729 N Lat, 103.701363 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1/1/2020-1/3/2020 SPUD @ 20:30. TD 17-1/2" HOLE @ 793'. RIH W/ 20 JTS 13-3/8" 54.50# J-55 BTC CSG, SET @ 780'. LEAD W/610 SX CLASS A, YLD 1.84 CU FT/SK, 196 BBLS RETURNS TO SURF. DISP W/ 115 BBLS. 250/3500 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

1/3/2020-1/5/2020 TD 12-1/4" HOLE @ 793'. RIH W/ 113 JTS 9-5/8" 40# J-55 SET @ 4677'. LEAD W/ 510 SX, CLASS A, YLD 4.66 CU FT/SK. TAIL W/185 SX CLASS A, YLD 1.32 CU FT/SK. 181 BBLS RETURNS TO SURF. DISP W/ 351 BBLS. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MINS, TEST CASING AT 2765 PSI, HOLD 30 MIN, OK.

1/5/2020-1/18/2020 TD 8-3/4" & 8-1/2" HOLE @ 21794'. RIH W/ 466 JTS 5-1/2" 20# P110 CSG, SET @ 21782'. 1ST LEAD W/530 SX CMT, YLD 4.29 CU FT/SK. TAIL W/2470 SX CMT, POZ MIX YLD 1.54 CU FT/SK. DISP W/ 483 BBLS FW. FULL CMT RETURNS. CASING PRESSURE TEST WILL BE DONE DURING

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #499761 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/21/2020 (20PP1027SE)

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/20/2020

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 01/22/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #499761 that would not fit on the form**

**32. Additional remarks, continued**

COMPLETIONS. FLOAT COLLAR/PBTD 1/18/2020: 21779.1' MD/ 9015.3' TVD. RR @ 11:00.

# **Revisions to Operator-Submitted EC Data for Sundry Notice #499761**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061873B	NMLC061873B
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com  Ph: 405-552-6560
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 H-06 S253206M; BS	WC025G06S253206M-BONE SPRING
Well/Facility:	CHINCTOEAGUE 8-32 FED ST COM 522H Sec 8 T25S R32E SENW 2318FNL 1375FWL	CHINCOTEAGUE 8-32 FED ST COM 522H Sec 8 T25S R32E SENW 2318FNL 1375FWL 32.145729 N Lat, 103.701363 W Lon