

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30834
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0363
7. Lease Name or Unit Agreement Name Lovington 8903 JV-P
8. Well Number 2
9. OGRID Number 260297
10. Pool name or Wildcat Lovington, Upper Penn, Northeast

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BTA Oil Producers, LLC

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
Unit Letter **H** : **1980** feet from the **North** line and **810** feet from the **East** line
Section **17** Township **16S** Range **37E** NMPM County **Lea**
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3819' GR 3832' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached Addendum to this C-103 documenting the P&A activities conducted 11/14/2019 through 12/4/2019.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Hall TITLE Environmental Manager DATE 2/3/2020

Type or print name Bob Hall E-mail address: bhall@btaoil.com PHONE: (432) 682-3753
For State Use Only

APPROVED BY: Kenny Fatt TITLE CO DATE 2-7-20
Conditions of Approval (if any):

C-103 Addendum
Description of Plugging Operations

Well API No. 30-025-30834

Lease: Lovington 8903 JV-P

Well Number: #2

11/14-15 & 18-19/2019 MIRU AAA Well Service. Bled down well. Unseat pump & POOH w/rods. LD rod string. ND WH. Unset TAC. NU BOP. RU floor. POOH w/ tubing.

11/20/2019 RU WL. Set 5-1/2" CIBP @ 11,450'. RD WL. RIH w/ tbg to tag top of CIBP @ 11,452'. Circulate plugging mud.

11/22/2019 Mix & pump 25 sx Class H cement on top of CIBP. Calculated TOC @ 11,249'. WOC.

11/23/2019 RIH to tag – didn't tag any cement. Mix & pumped 2nd plug of 25 sx Class H cement on top of CIBP. POOH & WOC. RIH w/ tbg to tag TOC @ 11,313'. POOH w/ tbg to 9827'. Spot 25 sx Class H cement. Calculated TOC @ 9624'. (No requirement to tag.) POOH to 8495'. Mixed & pumped 25 sx Class H cement. PU & WOC.

11/24/2019 RIH w/ tbg to tag TOC @ 8305'. POOH to 6499'. Mixed & pumped 25 sx Class C cement. Calculated TOC @ 6246' (No requirement to tag.)

12/2/2019 PU to 5103'. Spot 25 sx Class C cement. Calculated TOC @ 4850' (No requirement to tag.) POOH.

12/3/2019 Install packer & RIH. RU WL. Perforate @ 4465'. Establish pump-in-rate. Mix & pump 50 sx Class C cement. POOH. WOC. RIH & tag TOC @ 4015'. POOH to 3339'. Spot 25 sx Class C cement. POOH to perforate @ 468' and WOC. RIH & tag TOC @ 3170'. POOH.

12/4/2019 RIH to set packer @ 254'. Established pump-in-rate into perfs @ 468'. Mix & pumped 50 sx Class C cement. POOH & WOC. RIH & tag TOC @ 340'. POOH. Perforate @ 150'. Established pump-in-rate into perfs @ 150'. Circulate 75 sx Class C cement surface plug. ND BOP. Rig Down. Dug out cellar and cutoff wellhead. Welded plate and covered cellar. P&A complete 12/4/2019.