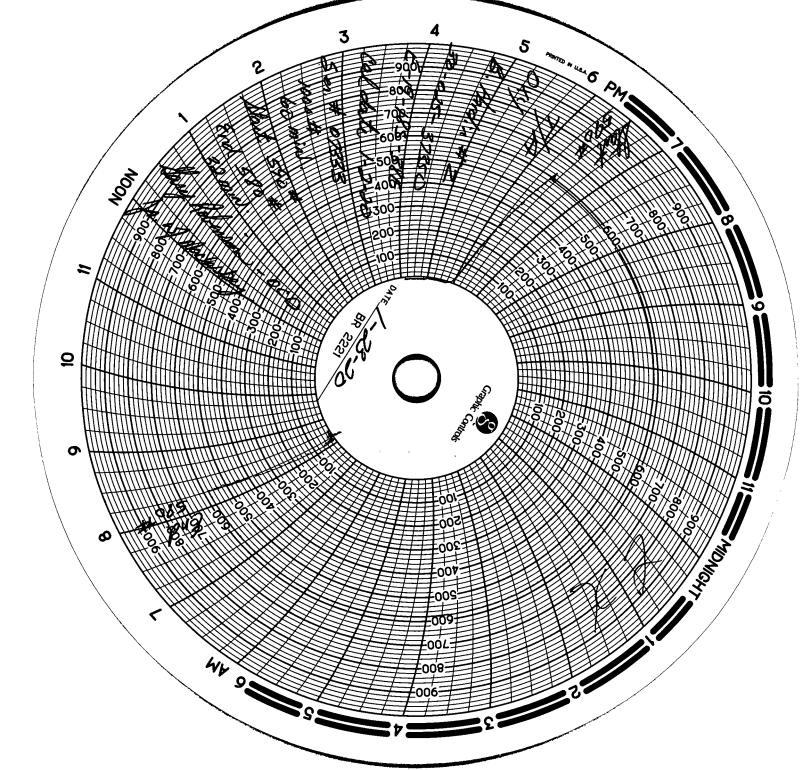
Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103								
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resou	rces Revised July 18, 2013 WELL API NO.								
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	20 025 27250								
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 3								
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I e, INVI 67505	6. State Oil & Gas Lease No.								
87505										
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name								
DIFFERENT RESERVOIR. USE "APPLIO	B Hardin									
PROPOSALS.) 1. Type of Well: Oil Well	ed 8. Well Number 2									
2. Name of Operator	9. OGRID Number 192463									
Oxy USA WTP Limited Part 3. Address of Operator	nership	10. Pool name or Wildcat								
1017 West Stanolind Road	i. Hobbs NM 88240	Hobbs Abo Wildcat								
4. Well Location	4	1100011001110001								
Unit Letter E :	2015 feet from the North line	and 385 feet from the West line								
Section 19	Township 18-S Range 38-E	NMPM Lea County								
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)								
	3657' GL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING								
TEMPORARILY ABANDON	_	NCE DRILLING OPNS. ☐ P AND A ☐								
PULL OR ALTER CASING	MULTIPLE COMPL CASING/	CEMENT JOB								
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	•	•								
OTHER:	□ OTHER:	Casing integrity test/TA status request 🔼								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date										
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.										
Test date: 01/23/2020										
Pressure readings: Initia	al - 590 PSI Ending - 580 PSI	LIABBO OOD								
Length of test: 32 minut	HOBBS OCD									
Witnessed: Gary Robins		JAN 2 8 2020								
	OION	9711 % C. 5050								
CINAL T	TA STATUS-EXTENSION	RECEIVED								
FINAL LASTA F	XPIRES: 1-23-21									
Approval of TA E	PLUGGED OR RETURNED									
Well needs to be	, 7									
to PRODUCTIO	TATED ABOVE:	· <u> </u>								
Spud Date: BY THE DATE S	STATED ABOVE:									
The selection of the se	shows in Associated and the heat of much	manufadas and hallas								
i hereby certify that the information	above is true and complete to the best of my k	mowiedge and benefi.								
// 1	<u> </u>									
SIGNATURE //	TITLE Well Surveilland	ce Lead DATE <u>0/-27/-20</u>								
Type or print name Justin Saxor	n E-mail address: Justin_	_Saxon@oxy.com								
For State Use Only										
APPROVED BY:	Fut TITLE ()	A DATE 7-7-20								
Conditions of Approval (if any)										



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

				BRADENI	HEAD TES	ST RE	PORT						
Operator Name OXY USA WTP, LTD PARTNERSHIP								30-025-37350					
Property Name B HARDIN								Well No.					
7. Surface Location													
UL - Lot Se	Lot Section Township Range Feet from N/S Line		Feet From 385		E/W Line /EST	County LEA							
Well Status													
TA'D Well Yes SHUT-IN			No INJECTOR SWD OIL		PRODUCING GAS		1-23-2d						
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH													
OBSERVED DATA If bradenhead flowed water, check all of the descriptions that apply:													
(A)Surf-Interm		(B)Interm(1)-Interm(2)		(C)Interm-Prod			(D)Prod Csng		(E)Tubing				
Pressure			50	0				7		Ô	NONE		
Flow Characteristics							$\overline{/}$		<i></i>				
Puff Ø				0	Y/N/				76	CO2 WTR			
Steady Flow			Y/60 Y/60	Y /	1 0		Y / N			7 ©	GAS		
Surges Down to nothing		<u>.</u>	₩ N	l d		Y/N		•	N N		Type of Fluid		
Gas or Oil		_	¥/&	_	<u> </u>	Y/N Y/N			YIN		Injected for Water Flood if		
Water			YIN		(N)		Y / N		Y	18 TO	applies		
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. Surf. blew down IN 5 miN.													
Printed name: JUSTIN SAXON Title: WELL SURVEILLANCE LEAD E-mail Address: Justin_Saxon@oxy.com						OIL CONSERVATION DIVISION Entered into RBDMS Re-test							
Date: /- 27	7-71	9	Phone: 575-3	97-8206	~								
			Witness:		rnson)							