

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12382
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd, Midland, Tx 79706		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter H: 1656 feet from the North line and 990 feet from the East Section 5 Township 25S Range 38E NMPM County Lea		8. Well Number: 84
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,171' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Dollarhide; Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:


REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 3,150' TOC Surface, 5-1/2" @ 6,420' Original TOC 4,260' via temp survey, well squeezed at 3,900' w/ returns to surface. Perforations/Isolation: 6,560'-6,652', EZ Drill BP at 6,550', 6,436'-6,540', 6,109'-6,220', CIBP w/ 25 sx cement at 6,011'.

**Chevron USA Inc completed abandonment of this well as follows:**

**01/30/2020:** MIRU CTU. Tag CIBP at 5,857'. Pressure test to 1000 PSI for 15 minutes - good. Kerry Fortner(NMOCD) waived WOC and tag. M/P 72 BBLs MLF. Spot 80 SKS Class C, 14.8 PPG 1.32 YLD, F/ 5857' T/ 5066'. Spot 160 SKS Class C, 14.8 PPG 1.32 YLD, F/4070' T/ 2491'. Spot 56 SKS Class C, 14.8 PPG 1.32 YLD, F/ 500' T/ surface - good returns to. Top off well with 3 SKS Class C. RDMO.

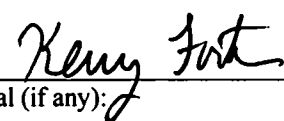
**I hereby certify that the information above is true and complete to the best of my knowledge and belief.**

X 

Ricky Villanueva  
Well Abandonment Engineer

SIGNATURE

For State Use Only

APPROVED BY: 

Conditions of Approval (if any):

E-mail address: rygg@chevron.com PHONE: 432-687-7786

TITLE C O

A DATE 2-11-20