

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34675

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Monument 13 State

8. Well Number: 27

9. OGRID Number
4323

10. Pool name or Wildcat
Monument Abo, N

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron USA, Inc

3. Address of Operator
6301 Deauville Blvd, Midland, Tx 79706

4. Well Location

Unit Letter B: 785 feet from the North line and 1980 feet from the East line

Section 13 Township 19S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,722' GL 3,734' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-3/4" @ 415' TOC Surface, 8-5/8" @ 2,710' TOC Surface, 5-1/2" @ 7,242' TOC 7,033'-7,110' (squeezed), CIBP @ 7,192' (35' cmt cap), Perforations: 7,242'-7,479'.

Chevron USA Inc completed abandonment of this well as follows:

01/28/2020: MIRU CTU. Pressure test CSG to 1000 PSI for 15 minutes - good. Perforate at 2760'. Establish rate of 2.0 BPM at 200 PSI. Tag CIBP at 7157'. M/P 44 BBLs MLF. Spot 180 SKS Class C, 14.8 PPG 1.32 YLD, F/ 7157' T/ 5380'. Spot 80 SKS Class C, 14.8 PPG 1.32 YLD, F/ 4180' T/ 3390'. Spot 169 SKS Class C, 14.8 PPG 1.32 YLD, F/ 2760' T/ 1091'. Down squeeze 100 SKS - TOC at 2076' inside and out.

01/29/2020: Tag TOC at 2169'. Pressure test CSG to 1000 PSI for 15 minutes - good. M/P 41 BBLs MLF. Perforate at 465'. Circulate 160 SKS Class C, 14.8 PPG 1.32 YLD, F/ 465' T/ surface - good returns to surface up surface CSG. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

01/30/2020

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

SIGNATURE

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY:  TITLE C O A DATE 2-11-20

Conditions of Approval (if any)