Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 882 10	OIL CONSERVATION DIVISION	30-025-40162
		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505 ENERGY HOBBS OCD	
SUNDRY N	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Red Hills West SWD
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FOR ANI CHARACTER)	8. Well Number #1
1. Type of Well: Oil Well Gas	Well Other	
2. Name of Operator	KECEIVED	9. OGRID Number
Mewbourne Oil Company 3. Address of Operator		14774 10. Pool name or Wildcat
P.O. Box 5270, Hobbs, NM 88241		SWD;Bell Canyon-Cherry Canyon
4. Well Location		
Unit Letter P: 700 feet from the S line and 690 feet from the E line		
Section 16	Township 26S Range 32E	NMPM County Lea
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	c.)
31	166'	
10.m.		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SU	BSEQUENT REPORT OF:
	LUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON C	HANGE PLANS 🔲 COMMENCE DE	RILLING OPNS.□ PAND A □
	IULTIPLE COMPL	NT JOB 🗆 PNR
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER:	
OTHER:	LI I UITEK:	
OTHER: 13. Describe proposed or completed	d operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
 Describe proposed or complete of starting any proposed work). 	d operations. (Clearly state all pertinent details, a SEE RULE 19.15.7.14 NMAC. For Multiple Co	
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