Submit To Appropria	te District	Office		-	State of Ne	w Me	vico							Fo	rm C-105	
Two Copies District I				Energy, Minerals and Natural Reserves					Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240 District II				Oil Conservation 1220 South St. Francis D2 Santa Fe, NM 2505						1. WELL API NO.						
811 S. First St., Artesia, NM 88210 District III				0	il Conserva	n BD	ivisio	on on		30-025-44666						
1000 Rio Brazos Rd., Aztec, NM 87410				12	20 South S	t. Fran	cis 🛛	50.00		2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, N	IME	202	731		3. State Oil & Gas Lease No.						
WELL C	OMPL	ETION	OR RE	RECOMPLETION REPORT AND LOG												
4. Reason for filing	g:					R	E			5. Lease Name or Unit Agreement Name						
COMPLETIC	N REPC	<b>DRT</b> (Fill i	n boxes #1	through #3	for State and Fee	e wells or	ıly)			BLUEBERRY HILL 19 WA FEE 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							4Н									
7. Type of Comple		WORKO		FEPENINC		יות 🗆 א	FERE	NT RESERV								
8. Name of Operate			Permian			<u>. u v</u> u	T LICE			9. OGRID 372098						
10. Address of Ope					TV 77050					11. Pool name or Wildcat						
	55	55 San I	-elipe St.	, Houstor	, TX 77056					WC-025 G-09 S243532M; WOLFBONE						
12.Docution	Jnit Ltr	Sectio		ownship	Range	Lot	Feet from t		the	N/S Line	Feet from the		E/W L	line	County	
Surface:	н	_	9	24S	35E			2416				316		E	LEA	
BH:	A		8	24S	35E			100		N (Declared Declared	1059			E	LEA	
13. Date Spudded 4/15/2019		te T.D. Rea 11/11/20		15. Date Rig Released 11/18/2019				Date Comp				T, GR, e		and RKB, 3337' GR		
18. Total Measured	Depth of 64' / 12				ck Measured Dep 20001' / 11886		20.	Was Direct	tiona Ye	I Survey Made? 21. T		21. Ту	e Electri	ic and Ot GR	her Logs Run	
22. Producing Inter 12260' - 19				o, Bottom, N	lame		<b>I</b> .		<u> </u>						· · ·	
23.				CAS	SING REC	ORD	(Rep	ort all st	ring	gs set in we	ell)					
CASING SIZ	E		IT LB./FT.				HOLE SIZE						10UNT	PULLED		
13 3/8"			J55, STC				17 1/2"			<u>848</u> 1980						
<u>7 5/8"</u> 5 1/2"			P110, BTC 10, HUNTING		11812' 20050'		9 7/8" 6 3/4"		1495							
			0, 1101111					0 0/4			<u> </u>		-			
24.	TOD	DOTT		LINER RECORD			T		25.	5. TU SIZE		UBING RECOR		· · · · · · · · · · · · · · · · · · ·		
SIZE	TOP		BOTTO		SACKS CEMENT S		SCREEN 5.		512			DEFINISET		PACK	ER SE I	
26. Perforation r	ecord (int	erval, size	, and numbe	er)	•					ACTURE, CE						
12260' - 19891', 0.42", 840 shots			ots					DEPTH INTERVAL 12260' - 19891'			AMOUNT AND KIND MATERIAL USED 21,368,899 lbs - 40/70 Sand; 100 Mesh					
				12260' - 19891'					19,467 gal - 15% HCl Acid							
						L L				10, 107 gui						
28.								TION								
Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)																
1/1/2	2020				FLOW	NG								NG		
Date of Test	Hours		Choke		Prod'n For Oil - Bbl Test Period 290			Gas - MCF		Water - Bbl			Gas - C	il Ratio		
1/19/2020		24		50						3418		298				
Flow Tubing Press.	-	Pressure	Calcul Hour F	lated 24- Rate	Oil - Bbl.		Gas - MCF		ľ	Water - Bbl.	Oil Gravity - API - (Corr.)					
0	1	1100									20 T	act With	and Du			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By   sold 31. List Attachments																
32. If a temporary				•		-					33. R	ig Releas	e Date:			
34. If an on-site bu	rial was u	used at the	well, report	t the exact le	ocation of the on-s	site burial	:									
I hereby certify	that the	a inform	ation ab-	nun ar ha	Latitude	form	+ + + + +	and some	lata	Longitude	f	knowla	dae ar		D83	
Signature			2	wn on 00	Printed Name Adria					to the best of legulatory Pro	-		uge und		2/4/2020	
E-mail Address	acovar		marathor	noil.com												

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	•
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2. from	No. 4. from

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						:	
				,			

Geological Tops	
BLUEBERRY HILL 19 WA FEE 4	Н
Salado	1180
Castile	3528
Base Salt	5193
Lamar	5351
Delaware Sands (Bell Canyon)	5387
Cherry Canyon	6600
Brushy Canyon	7901
Bone Spring	9196
Wolfcamp	12396

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