Submit 1 Copy To Appropriate District	State of New Me	Form C-103			
Office District 1 – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVES		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				-025-45255	
<u>District III</u> - (505) 334-6178			5. Indicate Type STATE	of Lease FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, <b>HO</b> 87505 2200		6. State Oil & Ga		/
1220 S. St. Francis Dr., Santa Fe, NM 87505	7	AN 2 STED			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name o	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGDACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Van Gogh Fee		
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 101H		
2. Name of Operator				9. OGRID Number	
COG Operating LLC 3. Address of Operator				229137 10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			Red Hills; Bone Spring, North		
4. Well Location			I	· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>B</u> :	210 feet from the <u>Nor</u>	th line and	2630 feet from	n the <u>East</u> line	,
Section 11	Township 24S Ra	NMPM	Lea County		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3470' GR		)		
	, 3470	GK			
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO: SUBS			SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	K 🛛			
	CHANGE PLANS	LLING OPNS. 🗌	P AND A		
PULL OR ALTER CASING		ГЈОВ 🗌			
DOWNHOLE COMMINGLE					
OTHER:		OTHER: C	Completion Opera	tions 🛛	
13. Describe proposed or compl	leted operations. (Clearly state all p				
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC ompletion.	C. For Multiple Cor	npletions: Attach v	wellbore diagram of	
8/8/19 Test annulus to 1500# for 30	mins. Good test. Set CBP @ 13	,943'. Test to 8,498	#. Test good.		
8/20/19 to 8/23/19 Perf 9,196-13,9	18' (456). Acdz w/ 54.432 gal 7-1.	/2%: frac w/ 9.050.3	790# sand & 8.559.	390 gal fluid.	
8/25/19 Drill out CFP's. Clean do	· · · · -	-, , , ,	· ,· · · ,	<b>..</b>	
8/27/19 - 8/29/19 Set 2 7/8" 6.5# L	80 tbg @ 8,513' & pkr @ 8,504'.				
10/11/19- Began flowback & testing	g. Date of first production.				
r		<b></b>			
Spud Date: 4/26/1	9 Rig Release Da	ate:	7/30/19		
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	e and belief.		
SIGNATURE, Amanda J	Avery				
				ATE: <u>10/23/19</u>	
Type or print name: <u>Amanda Av</u>	Very E-mail addres	ss: <u>aavery@concr</u>	10.com	PHONE: (575) 748-6962	
For State Use Only	$\overline{\Lambda}$			1.1.	
APPROVED BY:	TITLE	L.m.	DA		
Conditions of Approval (if any):				• •	